

31-1-15 50-1-15
 COUNTY LEA FIELD Penrose-Skelly/ STATE O WWO
 OPER AMERADA PET. CORP. / Paddock/B. nebry/ P
 2 State D "C"
 Sec. 19, T-21-S, R-37-E CO-ORD
 2310' fr N Line & 886' fr W Line of Sec.

		CLASS		E	
Re-Cmp	3-6-65	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
16"	286' 450				
10 3/4"	2564' 2458				
2 7/8"	6744')				
2 7/8"	6746')	2000			
2 7/8"	5301')				
2 7/8"	6747')				
LOGS EL GR RA IND HC A		TD 6750', PBD 6717'			

IP Paddock Perfs 5184-86' Gas Lift 13 BOPD + 13 BW. Pot. Based
 on 24 hr test thru 3/4" chk., TP 200#, GOR 1587.
 Grayburg Perfs 3791-3820' - NO CHANGE
 Blinebry Perfs 5860-5972' - NO CHANGE
 Drinkard Perfs 6655-79' - NO CHANGE

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CONT. PROP. DEPTH TYPE
 DATE

5-17-65 F.R.C. 5-20-65; OWWO
 Orig comp from Drinkard Perfs 6655-79', Blinebry
 Perfs 5860-5972' & Grayburg Perfs 3791-3820'.
 Paddock Perfs 5188-92' - Temp. Aband. 2-24-64.
 TD 6750', PBD 6717', COMPLETED.
 Squeezed Paddock Perfs 5188-92' W/25 sx.
 DO to 5188'
 Perf @ 5184', 5185', 5186' W/1 SPI
 Ac. 2600 gals.

COUNTY Lea FIELD Penrose-Skelly STATE N.M.

OPR AMERADA PETROLEUM CORP. / Blinebry & Drinkard AP

2 State D "C"

Sec. 19, T-21-S, R-37-E CO-ORD

2310' fr N Line & 886' fr W Line of Sec.

Spudded 1-19-64; Comp. 2-26-64 (G); CLASS EL 35208

2-28-64 (B); 2-22-64 (D)	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:			
16" 286' 450	Anhy 1233			
10 3/4" 2564' 2458	Yates 2610			
2 7/8" 6744')	Grb 3655			
2 7/8" 6747') 2000	SA 3847			
2 7/8" 6746')	Clfk 5712			
2 7/8" 5301')	Tubb 6212			
COGS EL GR RA IND HC A	TD 6750', PBD 6717'			

IP Gbr 3791-3820' F 227 BOPD + 33 BW. Pot. Based on 7 hr test of 66 BO+9 BW thru 18/64" chk., CP 500#, Gravity 36., GOR 2371.

IP Eli 5860-5972' F 52 BO + 2 BW. Pot. Based on 24 hr test thru 20/64" chk., CP 0-100#, GOR 1757.

IP Drkd 6655-79' F 264 BOPD. Pot. Based on 3 hr test of 33 BO thru 18/64" chk., CP 550#, Gravity 36.4, GOR 1044.

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CONT. Noble Drilg. Co. PROP DEPTH 6750' TYPE

DATE

F.R. 2-6-64
 PD 6750' - Drinkard
 Contractor - Noble Drilg. Co.

2-11-64 TD 6750', SI.

2-17-64 TD 6750', PBD 6717', SI.
 Perf (Paddock) @ 5188', 5189', 5191' & 5192' W/1 SPI
 Ac. 500 gals.
 Swbd .28 BO + 5.24 B Salt Wtr in 30 mins (5188-92').

2-24-64 TD 6750', PBD 6717', tstg.
 Perf (Drinkard) @ 6655', 6662', 6664', 6669',
 6672' & 6679' W/1 SPI
 Perf (Blinebry) @ 5860', 5875', 5917', 5922',
 5968' & 5972' W/1 SPI
 Ac. 1500 gals (Drinkard 6655-79')
 Ac. 1000 gals (Blinebry 5860-5972')
 Flwd 1.37 BO/l hr thru 3/4' chk., CP 550-60#.
 (6655-79')
 Frac 12,500 gals oil - 8632# sd. & 1500# glass beads
 (6655-79') & Completed.

LEA Perros--Skelly, Elinebry & Drinkard N.M. Page 2
AMERALL PET CORP., #2 State D "C"-Sec. 19-21S-37E

2-24-64 cont -

Swbl 4.12 BAW, no oil, in 1 hr (5860-5972')
Prod 12,500 gals oil + 14,331# sd. (5860-5972')
Perf (Grayburg) @ 3791', 3795', 3804', 3809',
3817' & 3820' w/1 SPI

Plwl 45 BLO + 2.87 BAW/23 hrs on various chks.,
IP 100-155# (5860-5972')

Ac. 1000 gals (3791-3820')

Swbl 23 BO + 3 EAW/4 hrs (3791-3820')

Prod 20,000 gals oil + 20,000# sd. (3791-3820')

3-2-64 ID 6750', PBD 6717', COMPLETED.

Padlock 5188-5192' Temporarily Abandoned 3-2-64.