

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20591
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L P		6. State Oil & Gas Lease No. 003504
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name State "L"
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>300</u> feet from the <u>West</u> line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=3566' KB=3577'		9. Pool name or Wildcat Oil Center Blinbry

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plugged And Abandon As Follows:

09/20/02 - Set CIBP at 5,672' and capped with 25 sxs cement.

Circulate wellbore full with 9.5 ppg mud.

Spot balanced cement plug 2,350'-2,610' (base of salt @ 2,525') with 25 sxs. (Tagged plug)

09/24/02 - Cut off 5 1/2" casing at 1,440' (top of salt at 1,436'). POOH with casing and LD.

Spot balanced cement plug 1,099'-1,490' (surface casing shoe at 1,313') with 155 sxs. (Tagged plug)

09/25/02 - Spot balanced cement plug 334'-450' with 30 sxs.

Spot cement plug 0'-60' with 15 sxs.

09/27/02 - Cut off 8 5/8" casing 3' below ground level, installed dry hole marker and cleaned up location.

Note: Cement was Class "C" at 14.8 ppg with a yield of 1.32 cu ft/sx.

Approved as to plugging of the Well Bore.

Liability under this report is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 09/30/2002

Type or print name Charles H. Carleton

Telephone No. (405)552-4528

(This space for State Representative or Staff Manager)

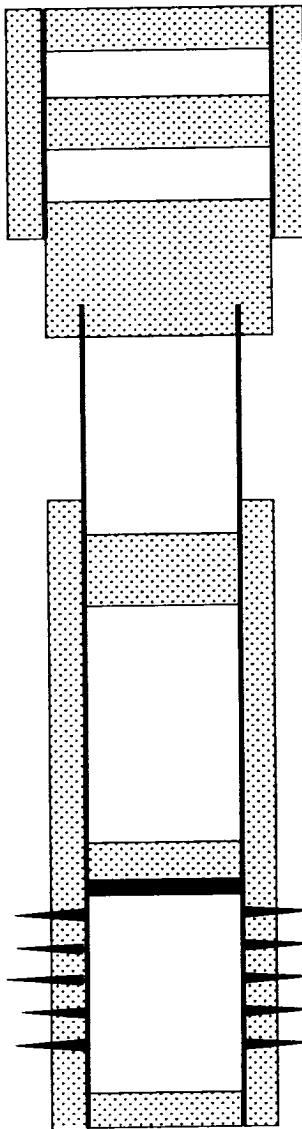
APPROVED BY DARYL W. WINK TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER

Conditions of approval, if any:

DATE FEB 05 2003

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: STATE "L" #6			FIELD: OIL CENTER (BL NEBRY)			
LOCATION: 1650' FNL & 330' FWL, SEC 11-T21S-R36E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3566'; KB=3577'			SPUD DATE: 08/17/64		COMP DATE: 11/14/64	
API#: 30-025-20591		PREPARED BY: C.H. CARLETON			DATE: 09/30/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1313'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	1440' - 6199'	5 1/2"	14#,15.5#,17#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-60' WITH 15 SXS

CEMENT PLUG: 334'-450' WITH 30 SXS

CEMENT PLUG: 1099'-1490' WITH 155 SXS

8 5/8" CASING @ 1313' W/660 SXS. TOC @ SURFACE.

CUT OFF 5 1/2" CASING @ 1440' (TOP OF SALT @ 1436')

NOTE: 9.5 PPG MUD SPOTTED BETWEEN CEMENT PLUGS.

CEMENT PLUG: 2350'-2601' (BASE OF SALT @ 2525') WITH 25 SXS

CIBP @ 5672' & CAPPED WITH 25 SXS CEMENT

PERFORATIONS: 5760'- 5864' (OA) - 106 HOLES

PBTD @ 6164'

5 1/2" CASING @ 6199' W/473 SXS. TOC @ 2400' (TEMP SURVEY)

TD @ 6200'