

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-20591

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

003504

7. Lease Name or Unit Agreement Name

State "L"

8. Well No.

6

9. Pool name or Wildcat

Oil Center Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Devon Energy Production Co., L P

3. Address of Operator

20 N. Broadway, Suite 1500

Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter E

1650

feet from the

North

line and

330

feet from the

West

line

Section 11

Township 21S

Range 36E

NMPM

County

Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR=3566' KB=3577'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ☐CASING TEST AND
CEMENT JOBS ☐

ABANDONMENT

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Devon Proposes To Permanently Plug And Abandon As Follows:

1. Set CIBP at 5,700' and cap with 35' cement.

2. Spot balanced cement plug 2,475'-2,575' (base of salt @ 2,525'). WOC. Tag plug.

3. Cut off 5 1/2" casing at 1,440' (top of salt at 1,436').

4. Spot balanced cement plug 1,260'-1,490' (surface casing shoe at 1,313'). WOC. Tag plug.

5. Spot cement plug 0'-50'.

6. Cut off 8 5/8" casing 3' below ground level and install dry hole marker.

7. Restore location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Note: Cement to be Class "C" at 14.8 ppg with a yield of 1.32 cu ft/sx.

9.5 ppg mud shall be spotted between cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charles H. Carleton

TITLE Senior Engineering Technician

DATE 03/07/2002

Type or print name Charles H. Carleton

Telephone No. (405)552-4528

(This space for State use)

APPROVED BY

TITLE

DATE

MAR 12 2002

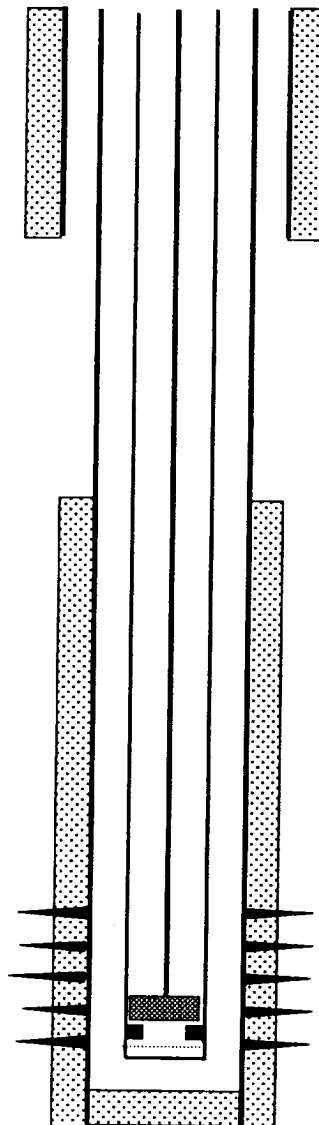
Conditions of approval, if any:

8

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

WELL NAME: STATE "L" #6			FIELD: OIL CENTER (B LINEBRY)			
LOCATION: 1650' FNL & 330' FWL, SEC 11-T21S-R36E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3566'; KB=3577'			SPUD DATE: 08/17/64		COMP DATE: 11/14/64	
API#: 30-025-20591		PREPARED BY: C.H. CARLETON			DATE: 11/01/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1313'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 6199'	5 1/2"	14#,15.5#,17#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 5841'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8 5/8" CASING @ 1313' W/660 SXS. TOC @ SURFACE.

DETAIL OF PERFORATIONS

BLINEBRY: 5760'-5785', 5815'-5823', 5827'-5845', 5856'-5864'

(NOTE: ALL PERFORATIONS @ 2 SPF)

PERFORATIONS: 5760'- 5864' (OA) - 106 HOLES

SEAT NIPPLE @ 5806'

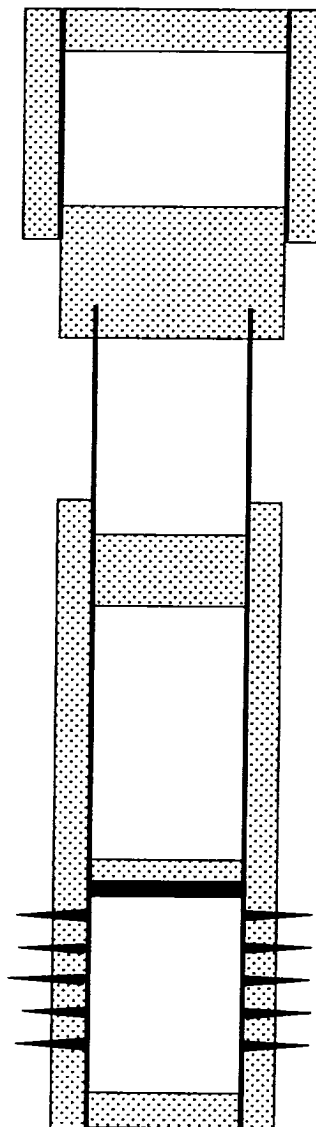
PBTD @ 6164'

5 1/2" CASING @ 6199' W/473 SXS. TOC @ 2400' (TEMP SURVEY)

TD @ 6200'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: STATE "L" #6			FIELD: OIL CENTER (BLINEBRY)			
LOCATION: 1650' FNL & 330' FWL, SEC 11-T21S-R36E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3566'; KB=3577'			SPUD DATE: 08/17/64		COMP DATE: 11/14/64	
API#: 30-025-20591		PREPARED BY: C.H. CARLETON			DATE: 03/07/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1313'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	1440' - 6199'	5 1/2"	14#,15.5#,17#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-50'

CEMENT PLUG: 1260'-1490'

8 5/8" CASING @ 1313' W/660 SXS. TOC @ SURFACE.

CUT OFF 5 1/2" CASING @ 1440' (TOP OF SALT @ 1436')

NOTE: 9.5 PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

CEMENT PLUG: 2475'-2575' (BASE OF SALT @ 2525')

CIBP @ 5700' & CAPPED WITH 35' CEMENT

PERFORATIONS: 5760'- 5864' (OA) - 106 HOLES

PBTD @ 6164'

5 1/2" CASING @ 6199' W/473 SXS. TOC @ 2400' (TEMP SURVEY)

TD @ 6200'