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HORRS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4067

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **PGA**
2. Name of Operator
The British-American Oil Producing Company
3. Address of Operator
P. O. Box 474 Midland, Texas
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico St.
9. Well No.
1
10. Field and Pool, or Wildcat
Osude (Wolfcamp)

UNIT LETTER **E** LOCATED **660** FEET FROM THE **West** LINE AND **1980** FEET FROM
THE **North** LINE OF SEC. **4** TWP. **21-S** RGE. **35-E** NMPM
12. County
Lea

15. Date Spudded **11-7-64** 16. Date T.D. Reached **12-21-64** 17. Date Compl. (Ready to Prod.) **12-27-64** 18. Elevations (DF, RKB, RT, GR, etc.) **KB 3638'** 19. Elev. Casinghead **3621**
20. Total Depth **10,820** 21. Plug Back T.D. **10,370** 22. If Multiple Compl. How Many **Single** 23. Intervals Drilled By **0 - 10,820** Rotary Tools **- 0 -** Cable Tools **- 0 -**
24. Producing Interval(s), of this completion — Top, Bottom, Name
10,210' - 10,310' Wolfcamp 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray Sonic Dual Induction Laterolog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	367'	17-1/2"	350 sacks	- 0 -
9-5/8"	36 & 40	5295'	12-1/4"	1356 sacks	- 0 -
5-1/2"	17 & 15.5	10452'	8-3/4"	545 sacks	6565

29. LINER RECORD 30. TUBING RECORD **Anchor**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	CEMENT SET
					2-3/8"	10,328'	10,195

31. Perforation Record (Interval, size and number)
10,210 - 230 2 - 13 gm JSPT
10,252 - 310

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,210 - 310	2000 gal. 15% LSTNE acid
10,210 - 310	40,000 gal. 7-1/2% acid

33. PRODUCTION

Date First Production **12-27-64** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing and Pumping** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-27-64	24	22/64	289	289	- -	- -	- -

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
400	Pkr	289	289	- -	- -	42°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **L. Daniel**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William E. Proff TITLE **District Engineer** DATE **December 9, 1965**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1756 (+1882)	T. Penn. "B"	
T. Salt	1886 (+1752)	T. Penn. "C"	
B. Salt	3657 (-19)	T. Penn. "D"	
T. Yates	3890 (-252)	T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen		T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres		T. Ignacio Qizte	
T. Glorieta		T. Granite	
T. Paddock			
T. Blinberry			
T. Tubb			
T. Drinkard			
T. Abo			
T. Wolfcamp	10,136 (-6498)		
T. Penn.			
T. Cisco (Bough C)			
T. Canyon	10,472 (-6834)	T. Ojo Alamo	
T. Strawn	10,793 (-7155)	T. Kirtland-Fruitland	
T. Aloka		T. Pictured Cliffs	
T. Miss		T. Penn. "A"	
T. Devonian			
T. Silurian			
T. Montoya			
T. Simpson			
T. McKee			
T. Ellenburger			
T. Gr. Wash			
T. Granite			
T. Delaware Sand			
T. Bone Springs			
T. Entrada			
T. Todilto			
T. Morrison			
T. Dakota			
T. Base Greenhorn			
T. Gallup			
T. Point Lookout			
T. Mancos			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,750	1,750	Red Beds				
1,750	1,890	140	Anhydrite				
1,890	3,440	1,550	Salt				
3,440	3,660	220	Shale and Anhydrite				
3,660	4,050	390	Dolomite, Sand and Shale				
4,050	5,300	1,250	Dolomite and Sand				
5,300	7,400	2,100	Sand and Dolomite				
7,400	10,100	2,700	Dolomite, Lime, Sand and Shale				
10,100	10,820	720	Limestone				