

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 28, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co. New Mexico State "P", Well No. 1, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 4, T. 21-S, R. 35-E, NMPM, Osudo (Wolfcamp) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded 11-7-64 Date Drilling Completed 12-21-64
Elevation 3638' KB Total Depth 10,820' FTS 10,370

Top Oil/Gas Pay 10,210 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,210-10,230 and 10,252-10,310

Open Hole - - - - - Depth 10,442' Depth
Casing Shoe Tubing 10,150'

OIL WELL TEST -

Natural Prod. Test: 289 bbls. oil, no bbls water in 24 hrs. - - min. Choke Size 21/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - - - bbls. oil, - - - bbls water in - - hrs. - - min. Choke Size - -

GAS WELL TEST -

Natural Prod. Test: - - - MCF/Day; Hours flowed - - - Choke Size - - -

Method of Testing (pitot, back pressure, etc.): - - -

Test After Acid or Fracture Treatment: - - - MCF/Day; Hours flowed - - -

Choke Size - - - Method of Testing: - - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): - - - - -

Casing Tubing Date first new
Press. - - - Press. - - - oil run to tanks - - - 12/22/64

Oil Transporter McWood Corporation

Gas Transporter Unknown

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	367	350
9-5/8"	5295	1356
*5-1/2"	10442	545
2-3/8" OD	10150	Tubing

Remarks:

* Note: Top of cement behind 5-1/2" casing is 7400' by temperature survey.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 28, 1964

The British-American Oil Producing Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: William E. Ince
(Signature)

By: _____

Title District Engineer

Send Communications regarding well to:

Title _____

Cecil E. Brandon

Box 474, Midland, Texas