G15	TRIBUTION	
SANTA FE		
FILE		
U.S G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROBATION OFFI	E	
OPERATOR		

NMOCC-5, SLO, JM

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

X			

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTILITY ICATE.

CASING BECORD  CASING BECORD  CASING BECORD  CASING BECORD  CASING BECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MITCH SANDS ON A 15 FOR ANOUNT SEED  MUDDING AND CEMENTING RECORD  MUDD USED  MUDD USED  MUDDING AND CEMENTING RECORD  MUDD USED							submit 6 Copi		REA 640 ACRES E WELL CORRECTLY	
No.   13   in   SW   14 of   SW   14, of   Sec   11   T   21   R   36   NM		Contine	ntal Oil (Company or Op	Comp	pany	***************************************	0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	State (Leese)	e D	
Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 13017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 15017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 15017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 15017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 15017.  Section 11-21-36 If State L and In the Oil and Gai Lease No. 1s 15017.  Section 11-21-3	ell No					1/4, of Sec1	, т	21 , <sub>R</sub>	36 , <sub>NM</sub>	
Section 11-21-36 If State 1, and the Oil and Gai Labar N. is 13017.  illing Commenced 8-28 19 64 Drilling w Completed 9-13 19.6  me of Drilling Contractor FOrster Drilling Company  Idres Box 32, Odessa, Texas  evation above sea level at Top of Tubing Hea! 3588 The information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information given is to be kept confidential in the information g	indes	Ignated	011 Cen	ter I	Blinebr	<b>y</b>	Lea		Cour	
Siling Commenced. 8-28	ell is	6 <b>60</b>	feet from		west	line and	990	feet from	South	
The of Drilling Contractor Porster Drilling Company  Idres Box 32. Odessa, Texas  evation above sea level at Top of Tubing Heal 3588 The information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to be kept confidential to the information given is to the information given is to be information given in the informati	Section	11-21-	36 II	State lair	nd the Oil ar	nd Gas Lease No	13017	***************************************	***************************************	
1, from   5883	rilling Con	nmenced	8 <b>-2</b> 8		<b>,</b>	1964 Drillin	ng vr Completed	9-13	, 19.64	
CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MITTER PORT SEET OF WHERE NO. SACKS OF PULLED FROM SET OF CEMENT OF CENENT OF SEED OF CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT CERED ORDER  MUDDING AND CEMENT CERED	me of Dr	illing Contra	ctor. For	ster	Drilli	ng Compar	<b>Y</b>	. 1 / 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2		
OIL SANING ON TOPES  No. 4, from to to to to to to to to which water rose in hole.  IMPORTANT WATER SANDS  clude data on rate of water inflow and elevat on to which water rose in hole.  OIL SANING NO. 4, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SING PULLED FROM PERFORATIONS PURPOSE  1/2 9.5 à 11.6 New 6000 Guide 5889, 5894, 5901, Production of the control of the c	ldress		Вох	32,	Odessa	Texas				
OIL SANING PRECORD  OIL SA			-	-			The in	ormation given is to	be kept confidential ur	
1, from 5883 to 5966 No. 4, from to No. 5, from to No. 5, from to No. 6, from No.			***************************************	, 19						
No. 5, from to No. 5, from to No. 6, from No. 6, from No. 6, from No. 6, from to No. 6, from No. 6, fr					or	L SANIXI OR S	ONES			
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1. 1, from	o. 1, from	588	3	to	5966	No. 4	ł, from	to	***************************************	
CASING RECORD  SIZE FER FOOT USED AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE  1/2 9.5 & 11.6 New 6000 Guide 5889, 5894, 5901, Production 1/2 9.5 & 11.6 New 6000 Guide 5889, 5894, 5901, Production 5956 W/I JSPP  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED AMOUNT OF MUD USED	o. 2, from			to		No. :	, from	to	•	
CASING RECORD   SIZE OF	o. 3, from			to		No. (	i, from	to		
CASING RECORD   SIZE OF					IMPOI	RTANT WATER	R SANDS			
10   10   10   10   10   10   10   10	clude data	on rate of w	vater inflow an	d elevation						
CASING RECORD  CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  5/8 24# New 1339 Guide S889,5894,5901, Producti  1/2 9.5 & 11.6# New 6000 Guide 5889,5894,5901, Producti  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF MUD USED  1" 7 5/8 1339 375 PRID & Plug	o. 1, from	NON	E		to			. feet		
CASING RECORD    CASING RECORD	o. 2, from				to	••••••		feet		
CASING RECORD   SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE	o. 3, from				to			feet.		
SIZE	o. 4, from				to	••••		feet.	••••••	
SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE						<u>ሮል የተነነሪ፣</u> የአምርብ	מש			
SIZE   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE		WEIG	HT NEW	OR	<del></del>	ī	T	<del></del>		
1/2   9.5 & 11.6 New   6000   Guide   5889,5894,5901   Product:   5911,5987,5948 &   5956 W   JSPF		PER FO	OT USI	ED		SHOE		PERFORATIONS	PURPOSE	
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  1" 7 5/8 1339 375 Phip & Plug	1/2	9.5					5889, 584	M . 5001 .		
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD GRAVITY MUD USED  1" 7 5/8 1339 375 Phip & Plug							5911.59		TAOURCUT.	
SIZE OF SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD USED  1" 7 5/8 1339 375 Phip & Plug						<u> </u>	5956 ₩/1	<u> JSPP</u>		
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  1" 7 5/8 1339 375 Pup & Plug					MUDDING	AND CEMENT	ING RECORD			
1" 7 5/8 1339 375 Pmp & Plug								MUD		
		4.5				<del></del>		RAVITY	MUD USED	
						•				
				RE	CORD OF I	PRODUCTION .	and Stimulat	HON		
RECORD OF PRODUCTION AND STIMULATION			•		· ·					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) reated parts 5889-5956 W/2800 gals 15% Acid (9-19-64); 7000 gals 15% Acid	/1/2%	ecid W	/1/2 <b>\$</b> HC	-2 (	)-22-64	): Frace:	W/20,000	gala Brine	20,0 <b>00</b> # <b>sa</b> r	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  reated parts 5889-5956 W/2800 gals 15% Acid (9-19-64); 7000 gals 15% Acid										
	•••••				•••••					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  reated parts 5889-5956 W/2800 gals 15% Acid (9-19-64); 7000 gals 15% Acid  /1/25 acid W/1/25 HC-2 (9-22-64); Praced W/20,000 gals Brine, 20,000# sa	equit of D-	nduction Stim	ulation On	IP we	all pum	ped 34 BC	), 25 BW,	in 24 hrs.	W/16 MCFGPD	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  reated parfs 5889-5956 W/2800 gals 15% Acid (9-19-64); 7000 gals 15% Acid  /1/2% acid W/1/2% HC-2 (9-22-64); Fraced W/20,000 gals Brine, 20,000# sa 00# G-5, 600# "ADONITE" Aqua Additives & 40 gals Adomall (10-14-64)	.suit Uf FR	oducuon sum		••••••	······································	#			•	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  reated parfs 5889-5956 W/2800 gals 15% Acid (9-19-64); 7000 gals 15% Acid  /1/2% acid W/1/2% HC-2 (9-22-64); Fraced W/20,000 gals Brine, 20,000# sa 00# G-5, 600# "ADCMITE" Aqua Additives & 40 gals Adomall (10-14-64)	·······		***************************************			***************	***********************	***************************************	•••••••••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  reated parts 5839-5956 W/2300 gals 15% Acid (9-19-64); 7000 gals 15% Acid  /1/2% acid W/1/2% HC-2 (9-22-64); Fraced W/20,000 gals Brine, 20,000% sa  00# G-5, 600# "ADOMITE" Aqua Additives & 40 gals Adomali (10-14-64)  ceult of Production Stimulation On IP well pumped 34 BO, 25 BW, in 24 hrs. W/16 MCFGPD	•••••		***************************************			٠٠٠٠ منيت ١٥٠٠ مناه		Depth Cleaned Or	ıt	

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#### DOORD OF DRILL-STEM AND SPECIAL T. 3

## If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

	NOTE WELE	med from	Leet to	6000	feet, a	nd from	••••	feet to	feet.
Cable to	ols were u	sed from	feet to		feet, a	nd from	••••	feet to	fcet.
				PRODUC	OTION				
Put to P	roducing	Novemb	er 6	19.64					
OIL WI	ELL: Th	ne productio	n during the first 24 hours	5	0	1	. 1 . 6 2	., , ΕΩ	
			% was emu		2	% water	; and	% wa	s sediment. A.P.I.
	Gr	avity	<b>3</b> 9	***************************************					
GAS WE	ELL: Th	e productio	n during the first 24 hours	was		M,C.F. pl	us	••••••	barrels of
	liq	uid Hydroca	urbon. Shut in Pressurc	lbs.					
Length	of Time S	hut in							
					·OD35435				
			ELOW FORMATION TO Southeastern New Mea		UBMAN	OE WITE	1 GEOGH	Northwestern No	
T. Anh	y:	**** **********************************		evonian			Т.	Ojo Alamo	
T. Salt.		•••••		ilurian				Kirtland-Fruitland	
		_		lontoya	••••••	************	т.	Farmington	
			•	impson				Pictured Cliffs	
				1cKee				Menefee	
				llenburger r. Wash				Point Lookout	
				ranite				Dakota	
								Morrison	
				·····	••••••		т.	Penn	
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	Τ	Thickness				<u> </u>	Thickness		<del></del>
From	То	in Feet	Formation		From	То	in Feet	Forma	tion
)	1 - ^ -	1 1		11					
	2582		Redbed & Salt	·					
	2707		Shale & Anhyd	rite					
707	2707 3982		Shale & Anhyd Shale, Sand &	rite					
707 1982	2707		Shale & Anhyd	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
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2707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
2707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite : sm dolo					
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707 1982	2707 3982 5296		Shale & Anhyo Shale, Sand & Dolomite	irite sm dolo	DDITIO	NAL SPA	CE IS N	EEDED	
1 he	2707 3982 5296 6000		Shale & Anhyo Shale, Sand & Dolomite Dolo and Sand ATTACH SEPARATE that the information given	rite sm dolo					k done on it so far
1 he	2707 3982 5296 6000		Shale & Anhyo Shale, Sand & Dolomite Dolo and Sand	SHEET IF A	complete s	and correc	t record o	f the well and all worl	
2707 3982 5296	2707 3982 5296 6000	ed from ava	Shale & Anhyo Shale, Sand & Dolomite Dolo and Sand ATTACH SEPARATE that the information given ilable records.	SHEET IF A	complete s	and correc	t record o	f the well and all work	764
as can be	2707 3982 5296 6000	ed from ava	Shale & Anhyo Shale, Sand & Dolomite Dolo and Sand ATTACH SEPARATE that the information given	SHEET IF A	complete s	and correc	t record o	f the well and all work	764