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1. W MEXICO OIL CONSERVATIO COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit bbs. New Mexico

							Hobbs, Nev		11-9-6
					•	(Place)			(Date)
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(Company or Operate) Sec		***************************************	. County, Date	© MANUCIOSER		TACROR	70		
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CONTINENTAL OIL COMPANY

P.O. Box 460 Hobbs, New Mexico November 9, 1964

New Mexico Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's State "D" No. 13, located in Unit M, Section 11-21-36, Lea County, New Mexico:

Depth	Degree	Depth	Degree
250 745 1200 1500 1958 2430 2772 3080 3515 5700 4200	1/4 1/2 1 1/2 1 1/2 1 3/4 2 1/4 2 1/4 2 1/4 1 3/4 1 3/4	4423 4800 5200 5700 5800	1 1/2 1 1/4 2 3/4 2 1/2 2 3/4

Yours very truly,

Subscribed and sworn to before me, a notary public in and for Lea County, New Mexico, this 10th day of Morecular, 196d.

GCJ-MAA

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