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AREA 640 ACRES							

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico APR 6 7 49 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

holoant (11)	Company to an		72 . 24		
(Company o				•)	•••••
Well No, in		of Sec 17	т 215		NIMPA
#488 A	/4			•	•
	rom. Enerti		-		
of Section	If State Land the Oil and	Gas Lease No. is	1-0 0	********	
Drilling Commenced	State 19	Drilling was Comp	leted Antill	101	10
-					
Name of Drilling Contractor					••••••••••
Address					
Elevation above sea level at Top of I	ubing Head	The second secon	e information give	n is to be kept con	nfidential unti
•			•		
	·				
	OIL	SANDS OR ZONES			
No. 1, from	to			to	
No. 2, from					
No. 3, from	to	No. 6, from	•••••••••••••••••••••••••••••••••••••••	to	*****
		ANT WATER SANDS			
Include data on rate of water inflow					
No. 1, from	to		feet		*****
No. 2, from	to		feet		
No. 3, from	to		faat		
No. 4, from	to		feet		
	~				
	CA	ASING RECORD			

size	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
					+		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
				elsevilated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result	of Pro	duction	Stimula	ution	••••••••••••••••••••••••••••••••••••••

Mutte

......Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specis.sts or deviation surveys were made, submit report out separate sheet and attach hereto

TOOLS USED							
	ere used from						
Cable tools we	re used from	feet to	feet, and fron	1	.feet to	feet.	
PRODUCTION							
Put to Producing							
OIL WELL:	The production during the fu	rst 24 hours was		barrels of liquid of v	which		
	was oil;	% was emulsion;	% wa	ter; and	% was	sediment. A.P.I.	
	Gravity						
GAS WELL:	The production during the fir	rst 24 hours was	M,C.F.	plu s		barrels of	
liquid Hydrocarbon. Shut in Pressurelbs.							

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt.	Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt.	Т.	Montova	T.	Farmington
Т.	Yates	т.	Simpson	Т.	Pictured Cliffs
т.	7 Rivers	T.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
	Grayburg				
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
T.	Miss	Т.	······	Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
•	3,827	2007	Red Reds				
3827	1969	133	Auhydräte				
3,960	34,52	24.98	#elt				
X.St	368 3	286	Autorite and delauite				
Jilt	3115	35	Sand, Shake, Anhydritte				
3775	3940	345	dani, Shaba, Anhytishta, (
394.0	1050	770	Sand, Anhydrita, dailandta				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	+	Couperation
		Lange ST

Pidnikty Union Lafe Mig/Millen, Per
Address
Position or Title......