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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8321	
7. Unit Agreement Name	
8. Farm or Lease Name	
State E-8321	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Osudo-Wolfcamp	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Jake L. Hamon	3. Address of Operator
Box 663, Dallas, Texas	4. Location of Well
UNIT LETTER L, 4620 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 21-S RANGE 35-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
3628.0' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set DR plug in Model "D" packer at 10,523 & dumped 1 sack of cement on top of plug. Job by the Western Company on 10-24-68.
- Set Baker permanent bridge plug in 7" casing at 10,170' & dumped 1 sack of cement on plug. Job by the Western Company on 10-24-68.
- Rigged up Lea County Casing Pullers. Shot & pulled 7" casing from 6990'. Ran tubing to 6995' and set a 25 sack cement plug from 6995' to 6940'. Job completed 11-6-68.
- Pulled tubing up to 5295'; set 50 sack cement plug from 5295' to 5140'. Job complete 11-7-68. Hole was taking some fluid. Let cement set 24 hours at tagged top of cement. Found top of cement at 5330'. Set another 50 sack cement plug in base of 9-5/8" casing from 5295' to 5160'; job completed 11-9-68. Let cement set for 24 hour and tagged top of cement at 5160'.
- Shot and pulled 9-5/8" casing from 3154'; ran tubing to 3160' & set a 25 sack cement plug from 3160' to 3104' on 11-14-68.
- Pulled tubing up to 1885' and set a 25 sack cement plug from 1885' to 1830' in top of salt section on 11-14-68.
- Pulled tubing up to 340' and set a 35 sack cement plug in base of 13-3/8" casing from 340' to 295' on 11-14-68.
- Layed down tubing and set a 10 sack cement plug in top of 13-3/8" casing on 11-15-68.
- Installed permanent marker on well 11-15-68.

The commission will be notified when lease is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Rungen TITLE Superintendent DATE 11-19-68.

APPROVED BY John W. Rungen TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: