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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8321	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State E-8321
3. Address of Operator Box 663, Dallas, Texas 75221	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>4620</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Osudo-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3628.0' GR	12. County Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull Rods & Tubing. Set Baker "DR" plug in Model "D" packer at 10,523'.

Dump 1 sack of cement on top of Model "DR" Plug @ 10,523'

Set permanent bridge plug in 7" casing at 10,170' and dump 1 sack of cement on top of plug.

Load 7" casing with mud and shoot and pull 7" casing; estimate recovery to be approximately 6800'.

Set 25 sack cement plug in top of 7" Stub.

Set 25 sack cement plug in base of 9-5/8" casing at 5296'.

Shoot and pull 9-5/8" casing; estimate recovery to be approximately 3000'.

Set 25 sack cement plug in stub of 9-5/8" casing.

Set 25 sack cement plug in base of salt at 3390' if 9-5/8" casing is pulled below this depth.

Set 25 sack cement plug at top of salt at 1880' if 9-5/8" casing is pulled below this depth.

25 sack cement plug in 13-3/8" casing shoe at 338'.

10 sack cement plug in top of 13-3/8" casing.

The Commission will be notified when this plugging operation will begin.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE October 14, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: