(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Wedland, Taxas November 16, 1964		
r Anri	ICD CDV D	rotirert	(Place) (Date)		
E AKE F Joka T	1EKEBY K ∰∿mo⊲	EQCESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:		
(Company or Operator)			(Lease)		
Unit Le	, >cc	<u> </u>	T = 21 3, R 35-7 , NMPM., Understanded Pool		
	i.ee		County Date Spudded 7-2-64 Date Drilling Completed 19-5-64		
Please indicate location:			Elevation 3028 Str. Total Depth 11,529 FFTD 11,260		
D C	В	A	Top Oil/Gas Pay 10,520 Name of Frod. Form. Strawn		
			PRODUCING INTERVAL -		
			Perforations 10,578 to 10,396 with 2 jets per ft.		
E	F G	H	Open Hole Depth Depth Casing Shoe 11,527 Depth Tubing 10,521		
			OIL WELL TEST -		
- 1	K J	I	Choke Natural Prod. Test: 1996 bbls.oil, G bbls water in 24 hrs, G min. Size 20		
٤			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of		
М	0	P	content which is reacture freatment (after recovery of volume of oil equal to volume of Choke load oil used): 25 bbls.oil, 0 bbls water in 24hrs, 0min. Size 16/6		
			GAS MELL TEST -		
			Natural Proc. Test: MCF/Day; Hours flowed Choke Size		
•	ing and Ceme		Method of Testing (pitot, back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed		
13 3/8	338.23	350	Choke SizeMethod of Testing:		
	5004 84		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and		
9 5/8	5296.58	500			
7 16	576.90	650	sand): 10,000 gals, of acid, flushed with 42 Bbls. of oil. Casing Packer Press. 775 oil run to tanks 10-24-64		
	2244 7				
	1186.7 10.521.0	, ,	Cil Transporter The Partian Corporation		
		• • • • • • • • • • • • • • • • • • • •	Gas Transporter		
marks:			, , ,		
		• • • • • • • • • • • • • • • • • • • •			
I hereb	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.		
proved			, 19 Jake L. Hamon		
			(Company or Operator)		
OI	L CONSEI	RVATION	COMMISSION By: Cock A. Barton		
	> X	<i>``</i> :	Data and ann limet man		
:		*************	Title Petroleum Engineer Send Communications regarding well to:		
le			Tales I Haman		
			CANAL SECTION AND ADMINISTRATION OF THE PROPERTY OF THE PROPER		
	•		500 Yaughn Eldg., Dallas, Toxas		