NEW M TICO OIL CONSERVATION COMMITEEN

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent: The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Midland, Texas November 4, 1964 |
|-------------------------------------|---|-------------|---|--|
| WE ARE | E HERE | BV R | FOUFSTI | (Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| | Jake | L. h | amon | State E-3321 Well No1 Lot 12 |
| | (Company or Operator) | | | (Lease) Well No |
| | | | | , T-21-S, R-35-E, NMPM., |
| • • • • • • • • • • • | Lea | | ····· | County. Date Spudded |
| Please indicate location: | | | | Elevation3628 GrTotal Depth11,520FBTD11260 |
| D | с | В | A | Top Oil/Gas Pay 10,203Name of Frod. Form |
| | - | | | PRODUCING INTERVAL - |
| | | | | Perforations 10236 to 30266 8/2 data war for |
| E | F | G | H | Perforations 10235 to 30265 W/2 jets per ft Depth Depth Depth Open HoleCasing Shoe <u>11,527</u> Tubing_10,185 |
| | | | | OIL WELL TEST - |
| L 4 | К | J | JI | |
| | | | | Choke Natural Prod. Test: 2011, 40 bbls.oil,bbls water in 24 hrs,min. Size_1/ |
| M | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| | | Ŭ | , r | Choke bbls.oil,bbls water inhrs,min. Size |
| | | | | GAS WELL TEST - |
| | | | | NCF/Day; Hours flowedChoke Size |
| fubing ,Casing and Cementing Record | | | nting Recor | rd Method of Testing (pitot, back pressure, etc.): |
| Size | Fe | Feet Sax | | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| | | | | Choke SizeMethod of Testing: |
| 13 3/8 338.23 350 | | | 350 | |
| 9 5/8 | 9 5/8 5296.58 500 | | 5/33 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| | | | sand): No stignulation freatmont Given | |
| 7" 10576.90 650 | | 650 | Casing Tubing Date first new PressPacker Press 1450 oil run to tanks 10-23-61 | |
| |) 1136 | .77 | .90 | Cil Transporter The Permian Cor oration |
| 2 3/8 | <u>10,</u> | 185 | None | Gas Transporter |
| Remarks: | | •••••••••• | | |
| | | | | |
| | | | | |
| I her | ebv certi | ifv tha | t the info | mation given above is true and complete to the best of my knowledge. |
| Approved. | | | 1. Start 1. | |
| ~~~~~ | ``````````````````````````````````````` | ••••••••••• | ••••••••••••••••••••••••••••••••••••••• | (Company or Operator) |
| C | | NSER | VATION | COMMISSION By: C.C.C. N. Bartori (Signature) |
| By: | <u> 14</u> - | \sum | 1/A | lite Petroleum Engineer |
| / | | | 7/ | Send Communications regarding well to: |
| Title | •••••••••••• | | | N |
| | | | | Name Jake L. Hanon |

Address and Maria and Maria and Maria