

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

(Company or Operator)

(Lease)

Well No., in 1/4 of 1/4 of Sec., T., R., NMPM.

..... Pool, County.

Well is feet from line and feet from line

of Section If State Land the Oil and Gas Lease No. is

Drilling Commenced 19..... Drilling was Completed 19.....

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/4"	106	New	1.00				
13 3/4"	106	New	5.00				
13 3/4"	106	New	2.00				
13 3/4"	106	New	1.00				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	13 3/4"	10516.01	1.00			
13 3/4"	13 3/4"	10516.01	1.00			
13 3/4"	13 3/4"	10516.01	1.00			
13 3/4"	13 3/4"	10516.01	1.00			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Stimulation Treatment Given

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,000 feet, and from 11,000 feet to 11,000 feet.

Cable tools were used from 0 feet to 11,000 feet, and from 11,000 feet to 11,000 feet.

PRODUCTION

Put to Producing.....20-33, 19 33

OIL WELL: The production during the first 24 hours was.....293.....barrels of liquid of which.....99 6/10.....% was
was oil;0.....% was emulsion;0.....% water; and.....1/10.....% was sediment. A.P.I.
Gravity.....80.5.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1781	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1860	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	1190	T. Montoya.....	T. Farmington.....
T. Yates.....	2377	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3010	T. McKee.....	T. Menefee.....
T. Queen.....	Doubtful	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	None Present	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	5080	T. Granite.....	T. Dakota.....
T. Glorieta.....	None Present	T.	T. Morrison.....
T. Drinkard.....	" "	T.	T. Penn.....
T. Tubbs.....	" "	T.	T.
T. Abo.....	" "	T.	T.
T. Penn.....	10480	T.	T.
T. Miss.....	SH 11510 TO 11519	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... John A. Hanson Address..... 908 Vaughn Bldg., Midland, Texas
Name..... Cecil H. Barton Position or Title..... Petroleum Engineer