011	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFIC	CE	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OPERATOR		(Submit	to appropriate	Distric	t Office	as per Comm	ission Rule 1	106) ***			
Name of Company Jake L. Hamon Address 500 Voughn Bldg., Dallas, Texas											
Lease	Jake L. H		TANT TI-	500							
	tate E 8321	-		t Letter	Section	Township 21 - S		lange 35 - 1			
Date Vork Pe	rformed	Pool				County					
Nov. 19, 20 & 21, 1964 Undesignation Line THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
C Pluggin											
	etailed account of work done, nature and quantity of materials used, and results obtained.										
Spudded at 6100 P.M. 11-19-64. Drilled a 172 belo to 3651. Ran and set 13 3/80 OD, 45%. H-40, R-2 casing to 352.13' K.B. Genericed with 350 tacks of regular tement plus 2% or by Dowell. Plug down at 11:45 A.M. 11-20-64. Comment did not circulate. Ran 1" sipe outside 13 3/6" casing to 70' and tagged top of cement at 70'. Genericed through 1" pipe with 75 sacks of regular cement plus 2% or by Dowell. Comment circulated. Job completed at 3:00 P.M. 11-20-64. W.O.C. for 24 hrs. Ean drill pipe in hole to 334' and closed pipe rams. Pressured 15 3/8" casing to 800 psi. with clear water. Held pressure for 30 mins. and pressure after 30 mins. was 800 psi. Casing tested 0.K.											
Witnessed by			Position		(Company					
Ueol.	1 H. Barton	FILL IN BELO	Engineer	-			L. Hamon				
			ORIGINAL			PURISONI	.Y				
DF Elev.	T D		PBTD			Producing In	nterval	Completion Date			
Tubing Diamo	ter	Tubing Depth		Oil Stri	ng Diamet	ter	Oil String I	Depth			
Perforated In	terval(s)	A		l		- · · · · - · · · · · · · ·					
Open Hole Interval					Producing Formation(s)						
RESULTS OF WORKOVER											
Test Before	Date of Test	Oil Production BPD	Gas Produc MCFP			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Workover											
After Workover	····										
OIL CONSERVATION COMMISSION				to the	I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by	e(X)	tan	<u></u>			+ Bar	Ton ce	ecil H. Carton			
Title	(_			Positi		oleum Engi	ineer				
Date				Compa		L. Hamon					