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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 29 11 47 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator <i>Humble Oil & Refining Company</i>		8. Farm or Lease Name <i>A. J. Adkins</i>
3. Address of Operator <i>Box 1600, Midland, Texas 79701</i>		9. Well No. <i>8</i>
4. Location of Well UNIT LETTER <i>K</i> <i>2260</i> FEET FROM THE <i>West</i> LINE AND <i>2310</i> FEET FROM THE <i>South</i> LINE, SECTION <i>10</i> TOWNSHIP <i>21-S</i> RANGE <i>36-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Oil Center Blinberry</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3596 RDB</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up company unit. Killed well with company hot oil unit. Pulled & ran 2" tbg. Drilled out BP from 5918 to 5929. cleaned out hole. Perforated casing at 5805, 09, 18, 20, 22, 28, 30, 38 & 40 with one radio active jet shot per ft, selective fired. PBD at 5929. Set retrievable BP at 5845. Spotted 15% N.E. acid over perforations. Set RTTS tool at 5717. Acidized perf. 5805-40 with 2,000 gals of Reg. 15% N.E. acid. Used ball valve. AIR of 3.5 BPM. max. press. 5000#. Min. press. 1050#. Pulled BP & RTTS tool & tbg. fraced perf. 5805-40 with 25,000 gals of gelled lease oil plus 1# sand per ft with 25# per thousand gals of Adomite Mark II with an average injection rate of 18.8 BPM. max. press. 3500#. Min. press. 3200#. Ran tbg & packer. Packer set at 5774. Released company unit. Recovered all lost oil. Tested. Recompleted as a flowing oil well thru perforations 5805-40.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Clemmer* TITLE *Agent* DATE *6-24-66*

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: