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_		714	NEW	MEXICO	OIL	CON	ISERV,	ON	COM	MISSION
	. ,			:	SANTA	A FE,	NEW N	EXICO		•
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WELL RECORDIT

JORM C-105;

1 53 M '64

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

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ELL IS   2260   FEET FROM   West   LINE AND   2310   FEET FROM   South   LINE		IL & REFINI			·		A. J. Adkir	ıs	· · · · · · · · · · · · · · · · · · ·
Oil Center Blinebry					14 05 654	10	(LEASE)	<b>n</b> 36	-E NIAADAA
FEET FROM   West   LINE AND   2310   FEET FROM   South   LINE	ELL NOB	er Blinehm	NE '	4 OF	%, OF SEC	· <u> </u>	ـــــــــــــــــــــــــــــــــــــ	_, K. <u></u>	COUNTY
F SECTION   10									
RILLING COMMENCED June 27 , 19 64 DRILLING WAS COMPLETED JULY 11 , 19 64  AME OF DRILLING CONTRACTOR B. L. McFarland, Inc.    Midland, Texas	• •	•				•			
Midland									
Midland									19_04_
THE INFORMATION GIVEN IS TO BE									-
EPT CONFIDENTIAL UNTIL			•	• .			<del></del>	<del></del>	<del></del> .
OIL SANDS ON ZONES  IO. 1, FROM 5881, 5883, 5885, 5887 NO. 4, FROM TO  IO. 2, FROM TO NO. 5, FROM TO  IMPORTANT WATER SANDS  NCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.  IO. 1, FROM TO FEET.  IO. 2, FROM TO FEET.  IO. 4, FROM TO FEET.  IO. 4, FROM TO FEET.  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  7-5/8 24 New 1352 Baker - Surface 4-1/2 9.5811.6 New 6040 Baker - 5881,5883,5885, 0il String  WUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD USED GRAVITY  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUD OF CEMENT OF CEMENT USED GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated	LEVATION A	ABOVE SEA LEV	VEL AT TOP	OF TUBING HE	AD 3595	DF	_ THE INFOR	MATION	GIVEN IS TO BE
OIL SANDS ON ZONES  IO. 1, FROM 5881, 5883, 5885, 5887 NO. 4, FROM TO  IO. 2, FROM TO NO. 5, FROM TO  IMPORTANT WATER SANDS  NCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.  IO. 1, FROM TO FEET.  IO. 3, FROM TO FEET.  IO. 4, FROM TO FEET.  IO. 4, FROM TO FEET.  CASING RECORD  SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE PER FOOT USED SHOE PULLED FROM PERFORATIONS PURPOSE PERFORM SHOE PULLED FROM PERFORM PERFORM PERFORM SHOE PULLED FROM PERFORM	EPT CONFID	DENTIAL UNTIL	CCC UEAD	ET ANCE 1	0,00	9 DAT	TE WELL COM	PLETED .	8-13-64
NO. 2, FROM	STANCE II	RUM RUB 10	COCH TEND	OIL S	ANDS OR	ZONES	0. 1.55		
NO. 2, FROM	10. 1. FRON	5881, 588	3 <u>, 5885</u> , 5	887	NO.	4, FROM	<u> </u>	TO	
IMPORTANT WATER SANDS				1					
IMPORTANT WATER SANDS									
NCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.   NO. 1, FROM	:	• , .		•					•
TO	JOHN DA	TA ON DATE	OE WATER !	*****			LED DUGE IFI FI	OLE	
TO							•		
TO						•			•
CASING RECORD   SIZE   WEIGHT   NEW OR USED   AMOUNT   KIND OF SHOE   PULLED FROM   PERFORATIONS   PURPOSE		•					;		
SIZE   WEIGHT   NEW OR USED   AMOUNT   KIND OF SHOE   PULLED FROM   PERFORATIONS   PURPOSE						•			
SIZE   WEIGHT   NEW OR USED   AMOUNT   KIND OF SHOE   PULLED FROM   PERFORATIONS   PURPOSE	10. 4, FRON	<b>^</b>	<u>-</u>	TO			FEET		
PER FOOT				C	ASING RECO	ORD			
7-5/8   24	SIZE			AMOUNT		CUT AND	PERFORATIO	NS.	PURPOSE
4-1/2 9.5&11.6 New 6040 Baker - 5881,5883,5885, 0il String  2-3/8 4.70 New 5884  *Tubing  **Tubing  **MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET OF CEMENT USED GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated	·					PULLED FROM			· · · · · · · · · · · · · · · · · · ·
2-3/8							5881,5883		
*Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated						`	5887		
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET OF CEMENT SET OF CEMENT USED GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated		4.70	New '	5884	-	<u> </u>			· · · · · · · · · · · · · · · · · · ·
SIZE OF CASING SET OF CEMENT USED MUD GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated	1401116		1	AUDDING A	AND CEMEN	ITING RECO	RD		
HOLE CASING SET OF CEMENT USED GRAVITY  11 7-5/8 1364 625 Pumped - Cement circulated	SIZE OF	SIZE OF W	VHERE .	NO. SACKS	METHOD		MUD		OP OF CEMENT
				OF CEMENT				Ĺ	<u> </u>
6-3/4 4-1/2 6050 600 rumped - 2600 by temp; surve			حسد ليسوشعونهم				_		
	h-4//. !'	4-1/2	6050	600	Pumped		<u> </u>	2000 6,	/ temp. survey
	0-3/4	<del></del>					1		
AND AN ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALY					DOLICTION .	and Stimu	LATION	•	
RECORD OF PRODUCTION AND STIMULATION  (DECORD THE PROCESS USED, NO. OF OTS, OR CALS, USED, INTERVAL TREATED OR SHOT)	0-5/4	· /nr60:				ALC HICEM IN	CEDVAL TAPAT		<b>\</b> T \
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)		•	THE PROCES	SS USED, NO.	OF QTS. OR G				•
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)  Displaced water in hole with lease crude. Spotted 500 gals. Halliburton 10% MCA acid with	Displace	d water in	THE PROCES	SS USED, NO. lease cruc	OF QTS. OR G	d 500 gals	. Halliburt	on 10% l	ICA acid with
	Displace	d water in	THE PROCES	SS USED, NO. lease cruc	OF QTS. OR G	d 500 gals	. Halliburt	on 10% l	ICA acid with
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)  Displaced water in hole with lease crude. Spotted 500 gals. Halliburton 10% MCA acid with	Displaced	d water in	THE PROCES  hole with  3% Morfl	lease cruc	OF QTS. OR G	d 500 gals	. Halliburt	on 10% 1 5925,	1CA acid with 5927, 5934 and
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)  Displaced water in hole with lease crude. Spotted 500 gals. Halliburton 10% MCA acid with 2/10% inhibitor and 3% Morflo II on bottom. Perf. 42" casing at 5923, 5925, 5927, 5934 at 5936 with one radio active jet shot per depth, selective fire. Put away the above 500 gals.	Displaced 2/10% in	d water in hibitor and	hole with 3% Morfl	lease cruc o II on boot et shot pe	OF QTS. OR Gode. Spottettom. Perf	d 500 gals  • $4\frac{1}{2}$ " casi  lective fi	Halliburt ng at 5923,	on 10% 1 5925,	1CA acid with 5927, 5934 and above 500 gals
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)  Displaced water in hole with lease crude. Spotted 500 gals. Halliburton 10% MCA acid with 2/10% inhibitor and 3% Morflo II on bottom. Perf. 42" casing at 5923, 5925, 5927, 5934 and 1/2 of the state	Displaced 2/10% in 5936 with	d water in hibitor and hone radio at a rate o	hole with 3% Morfl active jof .75 GPM	lease cruc o II on boot et shot per	OF QTS. OR Gode. Spottettom. Perfordepth, seess. 1500#.	d 500 gals  • 4½" casi  lective fi  Job by Ha	. Halliburt ng at 5923, re. Put aw lliburton.	on 10% 1 5925,	1CA acid with 5927, 5934 and above 500 gals

HEET AN	ID ATTA	CH HERET		TOOLS	USED					
ROTARY T	OOLS W	ERE USED	FROM 0	_FEET TO6050 _FEET TO	)*FEET, FEET,	AND FR	OM OM_ Ler's T.	FEET FEET DG_7_27	TO	FEET.
			<b></b>	PRODU	CTION				- 53	1 264
UT TO P	RODUCII	NG	JULY 17	, I	y <u></u> .	•				
OIL WELL	THE PR	ODUCTIO	ON DURING THE I	FIRST 24 HOURS	was10	5BA	RRELS OF	LIQUID OF	WHICH	<u>.00</u> %
•	WAS C	)IL;	% w	AS EMULSION, -		%	WATER,	' AND		.% WAS
	SEDIME	NT. A.P,	I. GRAVITY	39.9°		•				
SAS WELL	L, THE PR	ODUCTION	ON DURING THE	FIRST 24 HOURS	WAS	-	N	.C.F. PLUS		
			- QUID HYDROCARI							
ENOTE:		,								
PLEASE	INDICA	ATE BEL	OW FORMATIC	ON TOPS (In C	onforma	nce Wif	h Geog	raphical S	Section Of	State):
		S	OUTHEASTERN N	EW MEXICO	•				N NEW ME	
	R 1323			. DEVONIAN			_ ' T. KII	RTLAND-FRI	JITLAND	
B. SAL	T 2573	3	1	AYOTOYA			_ T. FA	RMINGTON	1	
r. YATES			·	r. SIMPSON-	·		_ T. PIC	CTURED CL	FFS	
T. 7 RIV	ERS			r. McKEE			_ T. MI	ENEFEE	OUT	
T. QUEER	340	2666		T. ELLENBURGER_			_ · I. PC	ANCOS		
T. GRAY T. SAN		22/4		T. GRANITE			T. D/	AKOTA		
T. GLORI		7000		т	·		T. M	ORRISON_		
T. DRINK		6011		т			_ T. PI	ENN		
CLEARF	ORK	5911		T			!• T.	······································		
T. ABO_ T. PENN				1 T			_ ·· _ _ T			
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				FORMATIC	N REC	ORD				
FROM	TO	THICKNESS IN FEET	FORM	ATION	FROM	TO	THICKNESS IN FEET		FORMATION	
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1218 1348 1475	1348	130 127 1569 514	Red Bed & Anh Anhydrite & I Anhydrite & S Anhydrite & I	ime Salt						
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## ""PPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER	A. J. Adkins Well No. 8	•
,		
POOL COMPLETED IN	Oil Center Blinebry	
PERFORATED INTERVAL	5881 5883 5885 5887	407 27

STIMULATIONS: all load oil. Swabbed. Acidized perf. 5923-36 with 1000 gals.15% N.E. retarded acid with an average injection rate of .2BPM. Max. press. 1300%. Min. press. 1200%. Displaced with lease crude. Job by Dowell. Swabbed. Recovered all load oil. Swabbed. Ran rods and pump. Put well to pumping. Tested. Pulled rods and pump. Ran radio active tracer survey. Found fluid coming thru only two perforations. Perf. 4½ casing at 6012 on spiral plane. Attempted to establish communication between 6012 and 5934-36 by pumping one bbl of 15% N.E. acid into lower perf. Displaced acid up annulus and pumped it into upper perf. Set RTTS tool at 5929 and cemented

POTENTIAL TEST GAS TBG PR CSG PR CHOKE HOURS BBLS/DAY % OF CORRECTED MCF OR OR TESTED FLUID OIL BS&W /DAY **GOR** SPM L. STROKE DATE SIZE GRAVITY 39.9**0** 3/10 115 105 105 1095 300 800 -

				DR	ILL STEM TI			
		INTERVAL	TESTED	PRESSURES			•	,
NO.	RESERVOIR	FROM	TO	I. SI.	F. FLOW.	F. SI.	RECOVERY - FEET	RUN BY
	NONE				·			
					1		1	1
	<del>- 2</del>						<del></del>	

CORES: NONE

LOGS: Gamma Ray - PGAC - from 6050 to surface on 7-12-64 Sonic - PGAC - from 6050 to 1364 on 7-12-64 Caliper - PGAC - from 6050 to 1364 on 7-12-64.

## UNSUCCESSFUL COMPLETION ATTEMPTS: FROM 5923, 5925, 5927, 5934, 5936 (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)

STIMULATIONS (CONTD): perf. 5934 and 5936. Spotted 250 gals. Halliburton 10% MCA acid with 2/10% inhibitor and 3% MorfloII on bottom. Acidized perf. 5923, 5925, & 5927 with an average injection rate of 5 GPM. Max. and min. press. 1400#. Job by Halliburton. Swabbed. Set CI bridge plug at 5918. Displaced water with oil in casing. Spotted 500 gals. Halliburton 10% MCA acid with 2/10% inhibitor and 3% MorfloII on bottom. Perf. 42" casing at 15881, 5883, 5885, & 5887 with one radio active jet shot per depth, selective fire. Acidized perf. 5881, 5883, 5885, 5887 with the above mentioned 500 gals. 10% MCA acid with an average injection rate of 1.6 GPM. Max. press. 1400#. Min. press. 1000#. Job by Halliburton. Swabbed. Recovered all load oil Tested. Acidized perf. 5881, 5883, 5885, & 5887 with 1000 gals. regular 15% N. E. Metarded acid with an average injection rate of 5 GPM. Max. press. 1400#. Min. press. 750#. Job by Halliburton. Well completed as a flowing oil well.