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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------------|--------------------|---------------|--|-----------------|--|--|
| Name of Company HUMBLE OIL & REFINING COMPANY | | | | Address Box 2100, Hobbs, New Mexico 88240 | | | |
| Lease A. J. Adkins | Well No. 8 | Unit Letter "K" | Section 10 | Township T-21-S | Range R-36-E | | |
| Date Work Performed 6-27, 7-1-64 | Pool Oil Center Blinbry | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|---|--|---|
| <input checked="" type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole at 1:30 P.M. 6-27-64. Ran 1352' (42 Jts) 7-5/8" casing, 24#, H-40, set at 1364. Cemented with 425 sacks Regular 4% Gel followed by 200 sacks Regular Neat with 2% Cal. Chlo. POB 2:00 A.M. 6-30-64. Cement circulated. WOC 18 hours. Tested casing with 1000# pressure for 30 minutes-no drop in pressure. Drilling.

| | | |
|--------------------------------|----------------------------------|--|
| Witnessed by C. L. Sparkman | Position Field Superintendent | Company HUMBLE OIL & REFINING COMPANY |
|--------------------------------|----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|-----------------------------|--|---|-------------------------------|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by | | Name | E. S. Sparkman |
| Title | | Position | Agent |
| Date | | Company | HUMBLE OIL & REFINING COMPANY |