

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002520701

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
EXXON CORPORATION

3. Address of Operator
**ATTN: REGULATORY AFFAIRS
P. O. BOX 1600
MIDLAND, TX 79702**

4. Well Location
Unit Letter **E** : **1650** Feet From The **NORTH** Line and **990** Feet From The **WEST** Line
Section **10** Township **21S** Range **36E** NMPM **LEA** County

10. Date Spudded **11/05/92** 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) **11/21/92** 13. Elevations (DF & RKB, RT, GR, etc.) **3598 DF** 14. Elev. Casinghead _____

15. Total Depth **5960** 16. Plug Back T.D. **5715** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
3375 TO 3575 QUEEN 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	24	1363	9 7/8	450 SX	
4 1/2	9.5, 11.6	5960	6 3/4	600 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3476

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
PERF 3380 TO 3565 140 SHOTS			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3380-3565	ACIDIZE W/4000GALS 10%HCL	
				FRAC W/149000# 12/20 SAND	
				40240 GALS FLUID	

28. PRODUCTION

Date First Production **11/21/92** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **12/15/92** Hours Tested **24** Choke Size **48/64** Prod'n For Test Period _____ Oil - Bbl. **0** Gas - MCF **246** Water - Bbl. **0** Gas - Oil Ratio _____

Flow Tubing Press. **50** Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon B Timlin Printed Name **Sharon B. Timlin** Title **Sr. Staff Office Assistant** Date **12/22/92**
(915) 688-6166

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology