

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator EXXON CORPORATION	Well API No. 3002520701
Address ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain):	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name A J ADKINS COM	Well No. 9	Pool Name, Including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No. FEE
Location				
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line				
Section 10 Township 21S Range 36E , NMPM. LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SID RICHARDSON CARBON & GASOLINE CO.	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FT. WORTH, TX. 76102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?
	YES	12/04/92

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 11/05/92	Date Compl. Ready to Prod. 11/20/92		Total Depth 5960		P.B.T.D. 5715			
Elevations (DF, RKB, RT, GR, etc.) 3587DF	Name of Producing Formation QUEEN		Top Oil/Gas Pay		Tubing Depth 3476			
Perforations 3380-3565					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8	7 5/8		1363		450 SX			
6 3/4	4 1/2		5960		600 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 12/15/92	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF

GAS WELL

Actual Prod Test - MCF/D 246.3	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 41	Casing Pressure (Shut-in)	Choke Size 48/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sharon B. Timlin
Signature

Sharon B. Timlin Sr. Staff Office Assistant
Printed Name Title

12/22/92 (915) 688-6166
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 24 '92**

By **ORIGINAL SIGNED BY RAY SMITH**

Title **FIELD REP. II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepend well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.