

Submit to Appropriate District Office  
 State Lease -- 6 copies  
 Fee Lease -- 5 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>3002520701</b> ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEE</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name <b>A J ADKINS COM</b>
1b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. <b>9</b>
2. Name of Operator <b>EXXON CORPORATION</b>	9. Pool name or Wildcat <b>EUMONT YATES 7 RIVERS QUEEN</b>
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>E</b> : <b>1650</b> Feet From The <b>NORTH</b> Line and <b>990</b> Feet From The <b>WEST</b> Line Section <b>10</b> Township <b>21S</b> Range <b>36E</b> NMPM <b>LEA</b> County	

*Surface location has been verified as correct on this form - Not as previously reported*

10. Proposed Depth <b>5960'</b>	11. Formation <b>QUEEN</b>	12. Rotary or C.T. <b>ROTARY</b>
13. Elevations (Show whether DP, RT, GR, etc.) <b>3598' DF</b>	14. Kind & Status Plug. Bond <b>BLANKET</b>	15. Drilling Contractor <b>UNK.</b>
16. Approx. Date Work will start <b>ASAP</b>		

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8	7 5/8	24	1363	450	SURF
6 3/4	4 1/2	9.5, 11.6	5960	600	2300'

WELL HAS BEEN SI SINCE 1986 AND WAS IN THE OIL CENTER BLINEBRY. PROPOSE SETTING CIBP AT APPROX. 5800' TO ABANDON BLINEBRY PREFS. 5807'-5926'. PERF QUEEN BASED ON LOG, AC, FRAC.

A J ADKINS #'S 1, 2 & 10 ARE PRESENTLY IN THE WEST 320 ACS. FOR THE "EUMONT YATES 7 RVRS QN (PRO GAS)". IT IS REQUESTED THAT THE # 9 WELL BE ADDED TO THAT SAME 320 ACS.

C-102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Administrative Specialist DATE 09/28/92  
 TYPE OR PRINT NAME Alex M. Correa TELEPHONE NO. (915) 688-7532

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 01 1992

300 HOBBS ST