STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MOITUBIRTEID		
SANTA FE	· .	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	i

	T OIL COMPEN	VATION DIVISION		Form C-103 ·	
MOITUBIRTEID	P. O. BOX 2088			Revised 10-1-78	
SANTA FE	SANTA FE, I	NEW MEXICO 87501			
FILE	7		5a. Indicate Type	s of Lease	
U.S.G.S.	7		State	F•• 🔀	
LAND OFFICE	7				
GPERATOR	7		5, State Oll & G	IE Legse No.	
	-				
	ON MOTIOTE AND OFFICER	COLUMNIC			
SUNU	RY NOTICES AND REPORTS	DUN WELLS PLUG BACK TO A DIFFERENT RESERVOIR.			
USE "APPLICA	TOPOSALS TO ORILL OR TO DEEPEN OR TION FOR PERMIT -" (FORM C-101) F	OR SUCH PROPOSALS.)	7. Unit Agreemen	nt Name	
1.		•	7. Olite Adressile.		
WELL S WELL	OTHER-				
2. Name of Operator			8. Form or Legs	s jiame	
F	2-10 0 5 1211		A.J. ADA	K, N/S	
EXX ON CORF	OKAIION		9. Well No.	<u> </u>	
3. Address of Operator			a		
PO Box 160	O MIDLANDT	0 X AS 79702			
4. Location of Weil	7		10. Fleid and Po		
	1000	TH LINE AND 660	DILCENTER	BLINEBRK	
UNIT LETTER	7700 PEET FROM THE 1101	LINE AND	SEL LUOW STATES	minin.	
WEST LINE SEC	TION / D TOWNSHIP	21-5 RANGE 36-E	_ HMPM: (
1				77777777	
THIRTH THE STATE OF THE STATE O	15. Elevation (Show w	hether DF, RT, GR, etc.)	12. County		
	35-98	n F	LEA		
THE STREET	<u> </u>		0.1. 5		
Check	. Appropriate Box To Indic	ate Nature of Notice, Repor	t or Other Data		
NOTICE OF	INTENTION TO:	SUBSE	EQUENT REPORT OF	:	
	PLUG AND AGANDO	REMEDIAL WORK	ALTE	RING CASING	
PERFORM REMEDIAL WORK	PEGG AND ADMINIST		P1.114	AND A BANDONMENT	
TEMPORARILY ASAMBON		COMMENCE DRILLING OPHS.			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	لبيا		
		OTHER			
OTHER		_ 🔲			
17. Describe Proposed or Completed	Operations (Clearly state all pertin	ent details, and give pertinent dates,	including estimated date of	starting any proposed	
work) SEE RULE 1103.					
D 00 21.00	- , , , , , , , , , , , , , , ,	,			
. PULL PRODUCT	TON EQUIPME	N/.			
D					
. RUNIN HOLEWIT	KEATING PACKET	e to 5700. SET	PKR AND PR	ESSURE	
TEST CSG To	500 PS1				
		.			
. SWAB TEST WEL	1 TO DETERM	INE PRODUCTION	1. RASED ON	SWAB	
MAIC 1					
1/831 - MAG M	=1012E W/4000 (GAL INHIBITED 1	5% NEHCL.		
. PLACE WELL	all Pund				
· / KII CIL WILKE	UN /WMT.				
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	-				
	•				
	•				

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18. I hereby certify that the information above is true and complete and successful and successf	TITLE IN A fineir	DATE 11-10-83
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT L SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:	TITLE	NOV 16 1983

NOV 15 1983
HOBBS OFFICE

	 -1			E C 100
NO. OF COPIES RECEIVED		1.		Form C-103 Supersedes Old
DISTRIBUTION		TO THE TOTAL COUNTY	CLON	C-102 and C-103
SANTA FE	NEW MEXIGO	OIL CONSERVATION COMMISS		Effective 1-1-65
FILE		606 E	23 166	5a. Indicate Type of Lease
U.S.G.S.				State Fee X
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				J. State O. 4 645 2546 1111
				minimization
SU (DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORT PROPOSALS TO DRILL OR TO DEEPER LICATION FOR PERMIT - " (FORM C-1)	ORTS ON WELLS N OR PLUG BACK TO A DIFFERENT RES 01) FOR SUCH PROPOSALS.)	SERVOIR.	7, Unit Agreement Name
I. OIL X GAS WELL X	OTHER. CHANGI	OPERATOR NAME FRO	M	-
2. Name of Operator	HUMBLE	OIL & REFINING COMPA	NY	B. Farm or Lease Name
Humble Oil & Refi	ning Company TO	EXXON CHRPORATION		A. J. Adkins
3. Address of Operator		CTIVE JANUARY 1, 1973		9. Well No.
Box 1600, Midland	l, Texas 79701	1, 15,5		9
4. Location of Well			_	10. Field and Pool, or Wildcat
E	1980 FEET FROM THE	North LINE AND 660	O FEET FROM	Oil Center Blinebry
UNIT LETTER	,PEE; PROM THE			
Wort	SECTION 10 TOWNSHIP	. 21-S mar 30	6-Е нмрм.	
THE West LINE,	SECTION TOWNSHIP	RANGE		
	15. Elevation (Sh	ow whether DF, RT, GR, etc.)		12. County
		3 598 DF		hea
	The Property of the Property o		Report or Ot	her Data
	eck Appropriate Box To In	idicate Nature of Notice,	REPORT OF OU	T REPORT OF:
NOTICE	OF INTENTION TO:		3003200211	, KE, SKI G. I
		<u></u>	X	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND AE		H	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING	===	PENG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLAI	S CASING TEST AND CEN	MENT JQB	
		OTHER		
OTHER				
	and Operations (Clearly state all)	pertinent details, and give pertiner	nt dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.	sted Operations (Clearly State and p	ichtellen delate, and get a parameter	,	
company unit. S 5836, 5838, 5840 with 30,000 gals gals. Pumped 5, 25 ball sealers. Minimum pressure tubing, rods and	ged up Company unit. and fraced $4\frac{1}{2}$ " casing 5, 5842, 5844, 5846, 5 6. of jelled lease cru 000 gal. pad volume to Average injection of 2, 3200#. Job by Dowel 1 pump. Placed well of mpleted as a pumping of 2, 5844, 5846, 5848, 5	g perforations 5807, 5848, 5858, 5860, 586 ade mixed with 25# Ad then pumped balance where of 20.9 BPM. Mall. Moved in and rigon pumping test for local well thru perf. 5	5813, 5815 54-66, 5887 domite Mark 1/1# Sand/g aximum pres gged up con 14 days. R 5807, 5813,	-17, 5852, 5854, -96, 5923-26 II per 1,000 al. Used sure 3500#. tract unit. Ran ecovered all load 5815-17, 5832, 5834, 5836
18. I hereby certify that the info	ormation above is true and complete	e to the best of my knowledge and		
-//			i	
101	X V/A			DATE
APPROVED BY	- Jany	TITLE		UAIL
CONDITIONS OF APPROVAL.	IF ANY:			