

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name A.J. ADKINS
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79702	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat OIL CENTER BLINE BRY
15. Elevation (Show whether DF, RT, GR, etc.) 3598 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- PULL PRODUCTION EQUIPMENT.
- RUN IN H₂O W/TREATING PACKER TO 5700'. SET PKR AND PRESSURE TEST CSG TO 500 PSI.
- SWAB TEST WELL TO DETERMINE PRODUCTION. BASED ON SWAB TEST - MAY ACIDIZE W/4000 GAL INHIBITED 15% NEHCL.
- PLACE WELL ON PUMP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.P. Lowe TITLE Admin DATE 11-10-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1983

RECEIVED
NOV 15 1983
O.C.D.
HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 25 7 13 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name A. J. Adkins
9. Well No. 9
10. Field and Pool, or Wildcat Oil Center Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Humble Oil & Refining Company 3. Address of Operator Box 1600, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973
15. Elevation (Show whether DF, RT, GR, etc.) 3598 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Company unit. Pulled pump, rods and tubing. Released company unit. Sand fraced 4 1/2" casing perforations 5807, 5813, 5815-17, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848, 5858, 5860, 5864-66, 5887-96, 5923-26 with 30,000 gals. of jelled lease crude mixed with 25# Adomite Mark II per 1,000 gals. Pumped 5,000 gal. pad volume then pumped balance w/1# Sand/gal. Used 25 ball sealers. Average injection rate of 20.9 BPM. Maximum pressure 3500#. Minimum pressure 3200#. Job by Dowell. Moved in and rigged up contract unit. Ran tubing, rods and pump. Placed well on pumping test for 14 days. Recovered all load oil. Well recompleted as a pumping oil well thru perf. 5807, 5813, 5815-17, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848, 5858, 5860, 5864-66, 5887-96, 5923-26.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 8-25-66

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: