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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 9 11 22 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name A. J. Adkins
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Oil Center Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3598 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods and pump. Hot oiled tubing. Pulled tubing. Perforated 4-1/2" casing at 5807, 5813, 5815, 5816, 5817, 5858, 5860, 5864, 5865 and 5866 with one radio active jet shot per depth, selective fired. Ran Lynes straddle packers with 20' interval between packers. Acidized perf. 5858, 5860, 5864, 5865, 5866 with 2,000 gals 15% N. E. retarded acid with an average injection rate of 4.7 BPM. Max. press. 1000#. Min. press. 0#. Job by Cardinal Chemical. Moved straddle packers and set over perf. 5807, 5813, 5815, 5816, 5817. Acidized perf. 5807-5817 with 2,000 gals 15% N. E. retarded acid with an average injection rate of 2.2 BPM. Max. press. 1500#. Min. press. 600#. Job by Cardinal Chemical. Released packers. Pulled packers and tubing. Reran tubing. Ran rods and pump. Placed well on pump test. Tested. Well recompleted as a pumping oil well thru perf. 5807, 5813, 5815-5817, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848, 5858, 5860, 5864-5866, 5887-5896, 5923-5926.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Adkins TITLE Dist. Adm. Supvr. DATE 9-8-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: