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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name A. J. Adkins	
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240		9. Well No. 9	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Oil Center Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3598 D. F.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled pump, rods, and tbg. Went back in hole with ret. bridge plug, RTTS Tool and seating nipple. Set ret. bridge plug at 5910. Spotted 1000 gals. of N. E. retarded acid. Attempted three times to set RTTS tool and failed. Reversed out acid. Pulled RTTS and tbg. Reran tbg. and new RTTS tool. Set RTTS tool at 5870. Had communications between perforations 5887-96 and 5832-48. Reset RTTS tool at 5822. Acidized both perforations with 15,000 gals. N. E. retarded acid with an average injection rate of 4.3 BPM. Job by Halliburton. Swabbed well for 5 days. Pulled RTTS tool and ret. bridge plug. Reran tbg. Put well to pumping. Tested. Recompleted well as a pumping oil well thru perf. 5832, 34, 36, 38, 40, 42, 44, 46, 48, 5887-96, 5923-26.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Adkins TITLE Dist. Adm. Supvr. DATE 2-4-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: