



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY  
(COMPANY OR OPERATOR) A. J. Adkins (LEASE)  
WELL NO. 9, IN SW 1/4 OF NW 1/4, OF SEC. 10, T. 21-S, R. 36-E, NMPM.  
Oil Center B linebry POOL, Lea COUNTY.  
WELL IS 1980 FEET FROM North LINE AND 660 FEET FROM West LINE  
OF SECTION 10. IF STATE LAND THE OIL AND GAS LEASE NO. IS  
DRILLING COMMENCED September 2, 1964 DRILLING WAS COMPLETED September 15, 1964  
NAME OF DRILLING CONTRACTOR Roy H. Smith Drilling Company  
ADDRESS Wichita Falls, Texas  
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3598 D. F. THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL 19 DATE WELL COMPLETED 10-26-64  
DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.00 TOP OF RDB 1.0

OIL SANDS OR ZONES  
NO. 1, FROM 5923-26, 5887-96, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848  
NO. 2, FROM TO NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS  
INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.  
NO. 1, FROM TO FEET.  
NO. 2, FROM TO FEET.  
NO. 3, FROM TO FEET.  
NO. 4, FROM TO FEET.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	24	New	1349	Baker	---	---	Surface
4-1/2	9.5 & 11.6	New	5947	Baker	---	5923-26, 5887-96, 5832, 5834, 5836, 5838, 5840, 5842,	Oil String
*2-3/8	4.70	New	5918			5844, 5846, 5848,	

\*Tubing

MUDDING AND CEMENTING RECORD							TOP OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY		
9-7/8	7-5/8	1363	450	Pumped	---		Cmt. circulated.
6-3/4	4-1/2	5960	600	Pumped	---		2300 - by temp. survey

RECORD OF PRODUCTION AND STIMULATION  
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)  
Displaced water in hole with oil. Spotted 250 gals. 10% MCA acid on bottom. Perf. 4 1/2" casing from 5937 to 5943 with one radioactive jet shot per ft. Pumped above 250 gals. of acid into perf. (5937-43) with an average injection rate of .2BPM. Max. press. 1400#. Min. press. 100#. Job by Western Co. Swabbed. Acidized perf. (5937-43) with 1000 gals. of 15% CRA acid with an average injection of 10  
RESULT OF PRODUCTION STIMULATION Well completed as pumping oil well. (Continued)

TOTAL DEPTH 5960 (Driller's T. D.) PBD . 5930