

PPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER A. J. Adkins Well #9

POOL COMPLETED IN Oil Center Blinbry

PERFORATED INTERVAL 5923-26, 5887-96, 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846, 5848

STIMULATIONS: GPM. Max. Press. 1900#. Min. Press. 1100#. Job by Halliburton. Swabbed. acidized perf. (5937-43) with 3000 gals. CRA acid with an average injection of 14 GPM. Max. press. 1600#. Min. press. 1100#. Job by Halliburton. Swabbed. Squeezed perf. 5937-43. Displaced water in hole with oil. Spotted 250 gals. 10% MCA acid on bottom. Perf. 4 1/2" csg. from 5923 to 5926. Acidized perf. 5923-26 with the above 250 gals. 10% MCA acid with an average injection of .4 GPM. Max. press. 1400#. Job by Halliburton. Swabbed. Acidized perf. 5923-26 with 1000 gals. 15% N. E. CRA acid with an average injection rate of 2.6 GPM. Max. press. 1900#. Min. press. 1100#. Job by (Continued)

POTENTIAL TEST

continued)

POTENTIAL TEST										
DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
10-26-64	1-1/2	24	90	87	3	73	839	11	---	39.6°

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	None							

CORES: None

LOGS: Gamma-Ray-Sonic-with caliper-PGAC-from 5960 to surface on 9-15-64.
Microlaterolog with caliper-PGAC-from 5960 to 5250 on 9-16-64.
Laterolog w/SP-PGAC-from 5960 to 5250 on 9-16-64.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM 5937 TO 5943 squeezed on 9-26-64.
(SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)

Stimulations (continued): Halliburton. Swabbed. Acidized perf. 5923-26 with 3000 gals. 15% N. E. CRA acid with an average injection rate of 7.2 GPM. Max. press. 1800#. Min. press. 600#. Job by Halliburton. Swabbed. Set bridge plug at 5895. Spotted 250 gals. of 10% MCA acid on bottom. Found bridge plug too high. Apparently acid fell below bridge plug. Reset bridge plug at 5904. Spotted 250 gals. 10% MCA acid on bottom. Perf. 4 1/2" casing from 5887 to 5896 with one radioactive jet shot per ft., selective fire. Acidized perf. (5887-96) with the above 250 gals. 10% MCA acid with an average injection rate of 2.8 GPM. Max. press. 1400#. Min. press. 1400#. Job by Halliburton. Swabbed. Acidized perf. (5887-96) with 1000 gals. 15% CRA acid with an average injection rate of 3.3 GPM. Max. press. 1800#. Min. press. 1100#. Job by Halliburton. Swabbed. Acidized perf. (5887-96) with 3000 gals. 15% CRA acid with an average injection rate of 2.8 GPM. Max. press. 1820#. Min. press. 900#. Job by Halliburton. Swabbed. Pulled bridge plug and reset at 5858. Spotted 250 gals. 10% MCA acid on bottom. Perf. 4 1/2" casing at 5832, 5834, 5836, 5838, 5840, 5842, 5844, 5846 and 5848 with one radioactive jet shot per depth, selective fire. Acidized perf. (5832-48) with the above 250 gals. 10% MCA acid with an average injection rate of 1 BPM. Max. press. 1500#. Min. press. 200#. Job by Halliburton. Swabbed. Well flowed. Acidized perf. (5832-48) with 1000 gal. 15% N. E. retarded acid with an average injection rate of 2.4 BPM. Max. press. 1750#. Min. press. 0#. Job by Halliburton. Swabbed. Pulled bridge plug out of hole. Ran tbgs., pump and rods. Put well to pumping. Tested. Well completed as a pumping oil well.