

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	x	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
 (Place)

December 4, 1964
 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Humble Oil & Refining Co.

A. J. Adkins

Well No. 9 in E

(Company or Operator)

Lease

(Unit)

SW 1/4 NW 1/4 of Sec. 10, T. 21S, R. 36E, NMPM, Oil Center Blinbry Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump, and tubing.
2. Run retrievable bridge plug and RTTS tool on 2-inch tubing.
3. Set retrievable B.P. at 5910 feet and RTTS tool at approximately 5870 feet.
4. Treat the perforations from 5887 to 5896 feet with 6,000 gallons NE retarded acid.
5. Swab back acid water and test.
6. Unseat RTTS tool and retrieve bridge plug.
7. Set retrievable bridge plug at approximately 5965 feet and RTTS tool at approximately 5820 feet.
8. Treat the perforations from 5832 to 5848 feet w/9,000 gallons NE retarded acid.
9. Swab back acid water and test.
10. Release RTTS tool, retrieve bridge plug and pull tubing.
11. If tests indicate well will flow, run production packer on 2-inch tubing and set at approximately 5825 feet and place well on production.
12. If tests indicate well will not flow run conventional bottom hole pumping assembly and place well on production.

Approved....., 19.....
 Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Humble Oil & Refining Co.
 Company or Operator

By J. B. Carpenter

Position Agent

Send Communications regarding well to:

Humble Oil & Refining Co.

Name.....

Address Box 2100, Hobbs, N. M.

/mcb