

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 26, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company A. J. Adkins Well No. 9, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
E, Sec. 10, T. 21-S, R. 36-E, NMPM., Oil Center Blinebry Pool
(Unit Letter)

Lea County. Date Spudded 9-2-64 Date Drilling Completed 9-15-64
Please indicate location: Elevation 3598 DF Total Depth 5960 FBTD 5930

D	C	B	A
E _X	F	G	H
L	K	J	I
M	N	O	P

1650 FNL, 990 FWL

Tubing, Casing and Cementing Record

Size	Feet	San
7-5/8	1349	500
4-1/2	5947	600
2-3/8	5918	-

Top Oil/Gas Pay 5769 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5832, 34, 36, 38, 40, 42, 44, 46, 48, 5887-5896, 5923-5926

Open Hole - Depth Casing Shoe 5960 Depth Tubing 5930

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 87 bbls. oil, 3 bbls. water in 24 hrs, - min. Size open Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, visc. oil sand): 250 gals 10% MCA acid, 3000 gals 15% HCL N. E. retarded acid,**

Casing Press. 30% Tubing Press. 30% Date first new oil run to tanks October 2, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Phillips Petroleum Company

Remarks: **250 gals 10% MCA acid, 1000 gals 15% N. E. retarded acid, 3000 gals 15% retarded acid, 250 gals 10% MCA acid and 1000 gals 15% N. E. retarded acid. *Pumping test 2" x 1 1/2" pump 12 - 64" SPM. 30# trap pressure.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: [Signature]
(Signature)

Title Agent
Send all communications regarding well to:

Name Humble Oil & Refining Company

Address Box 2100, Hobbs, New Mexico 88240