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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|----------------------------|------------------|---------------|--|---------------|--|--|
| Name of Company Humble Oil & Refining Company | | | | Address Box 2100, Hobbs, New Mexico 88240 | | | |
| Lease A. J. Adkins | Well No. 9 | Unit Letter E | Section 10 | Township 21-S | Range 36-E | | |
| Date Work Performed 9-2, 5-64 | Pool Oil Center Blinbry | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 9-7/8" hole at 11:00 PM 9-2-64. Ran 1349' (41 jts) 7-5/8" casing, set at 1363'. Cemented with 250 sxs Reg 4% Gel followed by 200 sxs Reg Neat with 2% Cal Chlo. Ran 2 jts tubing and cemented with an additional 50 sxs Reg Neat. Cement circulated. POB 11:00 AM 9-4-64. WOC 19 hours. Tested casing with 1000# pressure for 30 minutes - no drop in pressure. Drilling.

| | | |
|--------------------------------|-------------------------|--|
| Witnessed by C. L. Sparkman | Position Field Supt. | Company Humble Oil & Refining Company |
|--------------------------------|-------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Agent

Humble Oil & Refining Company