Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

DISTRICT I

State of New Mexico Energy, Minerals and Natural Resoures Department

Form C 10l Revised 1-1-89

API NO. (assigned by OCD on New Wells)

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Box 1980, Hobbs, NM	Santa l	Fe, New Mexico 8	7504-2088	300252		on New Wells)
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210			5. Indicate Typ	oe of Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410			6. State Oil &		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK	ζ	en e	
1a. Type of Work:				7. Lease Name	or Unit Agre	ement Name
DRILL [RE-ENTER	DEEPEN	PLUG BACK X	A J ADKI	NS COM	
1b. Type of Well: OIL GAS WELL WELL	X OTHER	SINGLE X	MULTIPLE ZONE			
	EXXON CORPORA			8. Well No. 10		
3. Address of Operator	ATTN: REGULAT P. O. BOX 160	ORY AFFAIRS	,	9. Pool name	or Wildcat	
	MIDLAND, TX	<u> 79702 </u>		EUMONT Y	ATES 7 RIV	ers queen
4. Well Location		. Tl	tion and the		art -	
Chit Letter M	1 : 990 Feet From	n The SOUTH	Line and 99	reet Fro	om The	WEST Line
Section 10	Township		e 36E	NMPM	LEA	County
				. Formation	V 20 V 40 V 50 V 50 V 50 V 50 V 50 V 50 V 5	. Rotary or C.T.
 To a property of the control of the co		3700'		QUEEN		C.T.
13. Elevations (Show wheth 3585 DF	her DF,RT,GR,etc.) 14.	Kind & Status Plug. Bond BLANKET	15. Drilling Con	tractor	16. Approx. D	Date Work will start
17.	DD O D	OSED CASING AN	D CEMENT PE	ROGRAM	.,	
	INOI	OBED CABINO AN				,
SIZE OF HOLE				TH SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE 9 7/8	SIZE OF CASING	WEIGHT PER FOOT		TH SACKS O	F CEMENT	EST. TOP SURF.
	SIZE OF CASING 7 5/8	WEIGHT PER FOOT	SETTING DEP		F CEMENT	
9 7/8 6 3/4 WELL HAS BE PROPOSE SET PERF QUEEN A J ADKINS 7 RVRS QN (SAME 320 ACC-102 IS AT	SIZE OF CASING 7 5/8 4 1/2 EN TA SINCE 1 TING CIBP AT (APPROX.) 340 #'S 1 & 2 ARE PRO GAS)". IT S. TACHED.	WEIGHT PER FOOT 24 9.5, 11.6 975 AND WAS I 5800' TO ABAN 0'-3600', AC, PRESENTLY IN IS REQUESTED	SETTING DEP 1413 6010 N THE OIL DON BLINEB FRAC. WEST 320 THAT THE	450 600 CENTER BL RY PERFS. ACS FOR TI	INEBRY. 5822'- HE "EUM BE ADDE	SURF. 2285 5886'. ONT YATES D TO THAT
9 7/8 6 3/4 WELL HAS BE PROPOSE SET PERF QUEEN A J ADKINS 7 RVRS QN (SAME 320 ACC-102 IS AT	SIZE OF CASING 7 5/8 4 1/2 EN TA SINCE 1 TING CIBP AT (APPROX.) 340 #'S 1 & 2 ARE PRO GAS)". IT S. TACHED.	WEIGHT PER FOOT 24 9.5, 11.6 975 AND WAS I 5800' TO ABAN 0'-3600', AC, PRESENTLY IN IS REQUESTED	SETTING DEP 1413 6010 N THE OIL DON BLINEB FRAC. WEST 320 THAT THE:	450 600 CENTER BL RY PERFS. ACS FOR TI #10 WELL	INEBRY. 5822'- HE "EUM BE ADDE	SURF. 2285 5886 . ONT YATES D TO THAT
9 7/8 6 3/4 WELL HAS BE PROPOSE SET PERF QUEEN A J ADKINS 7 RVRS QN (SAME 320 AC C-102 IS AT IN ABOVE SPACE DE PROPOSED NEW PRODUCT I hereby certify that the inform	SIZE OF CASING 7 5/8 4 1/2 EN TA SINCE 1 TING CIBP AT (APPROX.) 340 #'S 1 & 2 ARE PRO GAS)". IT S. TACHED.	WEIGHT PER FOOT 24 9.5, 11.6 975 AND WAS I 5800' TO ABAN 0'-3600', AC, PRESENTLY IN IS REQUESTED ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY to the best of my knowledge and b	SETTING DEP 1413 6010 N THE OIL DON BLINEB FRAC. WEST 320 THAT THE:	450 600 CENTER BL RY PERFS. ACS FOR TI #10 WELL	INEBRY. 5822'- HE "EUM BE ADDE	SURF. 2285 5886 . ONT YATES D TO THAT PRODUCTIVE ZONE AND DATE 04/07/92
9 7/8 6 3/4 WELL HAS BE PROPOSE SET PERF QUEEN A J ADKINS 7 RVRS QN (SAME 320 AC C-102 IS AT IN ABOVE SPACE DE PROPOSED NEW PRODUCT. I hereby certify that the inform SIGNATURE TYPE OR PRINT NAME A (This space for State Use)	SIZE OF CASING 7 5/8 4 1/2 EN TA SINCE 1 TING CIBP AT (APPROX.) 340 #'S 1 & 2 ARE PRO GAS)". IT S. TACHED. ESCRIBE PROPOSED PR EVEZONE. GIVE BLOWOUT PR ation above is true and sompliete to	WEIGHT PER FOOT 24 9.5, 11.6 975 AND WAS I 5800' TO ABAN 0'-3600', AC, PRESENTLY IN IS REQUESTED ROGRAM: IF PROPOSAL IS REVENTER PROGRAM, IF ANY to the best of my knowledge and b	SETTING DEP 1413 6010 N THE OIL DON BLINEB FRAC. WEST 320 THAT THE:	450 600 CENTER BL RY PERFS. ACS FOR TI #10 WELL BACK, GIVE DATA rative Specia (915) 68	INEBRY. 5822'- HE "EUMBE ADDE	SURF. 2285 5886 . ONT YATES D TO THAT PRODUCTIVE ZONE AND DATE 04/07/92