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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name

8. Farm or Lease Name
A. J. Adkins

9. Well No.
10

10. Field and Pool, or Wildcat
Oil Center Blinebry

3. Name of Operator
Humble Oil & Refining Company

4. A Branch of Operator
P. O. Box 2100, Hobbs, New Mexico 88240

**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

6. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE OF SEC. 10 TWP. 21-S RGE. 36-E NMPM

12. County
Lea

14. Date Spudded 10-16-64	16. Date T.D. Reached 10-30-64	17. Date Compl. (Ready to Prod.) 12-23-64	18. Elevations (DF, RKB, RT, GR, etc.) 3585 D. F.	19. Elev. Casinghead 12.50
20. Total Depth 6010 Driller's T.D.	21. Plug Back T.D. 5940	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools ---	Cable Tools 0-6010
24. Producing Interval(s), of this completion - Top, Bottom, Name 5822-5886, Blinebry				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray, Acoustic and Caliper				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8	24	1413	9-7/8	450 SXS.	---
4-1/2	9.5 & 11.6	6010	6-3/4	600 SXS.	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)				32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5952-54, 5962-65, 5972-74 - one shot per interval; 5878, 80, 82, 84, 86 - one shot per interval; 5853, 55, 61, 63, 65, 69 - one shot per interval; 5822-5834 - one shot per interval				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5952-5974	250 gals. 10% MCA acid
				5878-5886	250 gals. 10% MCA acid
				5853-5869	250 gals. 10% MCA acid
				5853-5869	500 gals. 15% CRA acid

33. PRODUCTION

Date First Production 12-3-64	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 12-23-64	Hours Tested 24	Choke Size 1-1/2
Flow Tubing Press. 11	Casing Pressure ---	Calculated 24-Hour Rate ---
Oil - Bbl. 42	Gas - MCF 25	Water - Bbl. 42
Oil Gravity - API (Corr.) 41.5°	Gas - Oil Ratio 595	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
G. D. Davis

35. List of Attachments
One supplemental sheet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Adams TITLE Dist. Adm. Supvr. DATE 2-2-65

* Continued on supplemental sheet under stimulation.