

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company A. J. Adkins, Well No. 10, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)M, Sec. 10, T. 21-S, R. 36-E, NMPM, Oil Center Blinebry Pool
(Well Letter)

Lea

County. Date Spudded 10-16-64

Date Drilling Completed 10-30-64

Please indicate location:

Elevation 3585 D. F.

Total Depth 6010 FRTD 5940

Top Oil/Gas Pay 5822

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Date well completed: 12-23-64

Perforations 5822-34, 5853, 55, 61, 63, 65, 69, 5878, 80, 82, 84, 86

Open Hole ---

Depth 6010

Depth 5830

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 42 bbls. water in 24 hrs, --- min. Size *

GAS WELL TEST - *Pump test 11-44 "SPM

990 FSL, 990 FWL

Natural Prod. Test: --- MCF/day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc.)
Acidized with 250 gals. 10% MCA, 250 gals. 10% MCA, 250 Gals. sand; 10% MCA, 500 gals. 15% CRA, 2000 gals. 15% CRA, 10,000 gals. 15% CRA, 250 gals. 10% MCA acid
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks December 3, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *E. S. Adams*
(Signature)

By: _____

Title: Agent

Send _____ communications regarding well to:

Title _____

Name: Humble Oil & Refining Company

Address: Box 2100, Hobbs, New Mexico