NUMBER OF COPIE	FCEI	VED						
DISTRIBUTION								
SANTA FI		I	T					
FILE								
U. S. G. S.								
LAND OFFICE								
TRANSPORTER	OIL							
IRANSFORTER	GA3							
PROBATION OFFIC	E		L					

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	ANSPORTER GAS MISCELLANEOUS REPURIS UN WELLS												
PROBATION OFFICE	OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)												
(Summit to appropriate District Office as per Commission Rule 1100)													
Name of Company HUMBLE OIL & REFINING COMPANY Address Box 2100, Hobbs, New Mexico 88240													
Lease		-	ľ	Well No.	Unit	Letter	Section	Township	······································	R	ange		
A. J. Adkins		10	'	"M"	10	T-2	T-21-S		R-36-E				
Date Work Performed Pool							County						
10-31,11-1-	54		Oil Cen					Lea					
<del></del>							appropria	te block)					
Beginning Drilling Operations  XX Casing Test and Cement Job Other (Explain):  Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
han 5998' (187 Joints) 4-1/2" casing, set at 6010'. Cemented with 400 sacks Incor 12% Gel followed by 200 sacks Incor Neat. Top of cement at 2285' by temperature survey.  PUB 5:00 P.M. 10-31-64. WOC 24 hours. Tested casing with 1500# pressure for 30 minutesno drop in pressure. Preparing to perforate.													
Witnessed by Position Company C. L. Sparkman Field Superintendent HUMBLE OIL & REFINING COMPANY													
			FILL IN BEL	OW FOR	REME	DIAL V	VORK RE	PORTS ON	ILY				
				OR	IGINAL	WELL I	DATA						
D F Elev.		T D		PВ	TD				Inter	val Com		apletion Date	
Tubing Diameter			Tubing Depth			Oil String Diame		:er		Oil String Depth			
Perforated Interva	l(s)		· · · · · · · · · · · · · · · · · · ·	····									
					Producing Formation(s)								
<del></del>				RESU	JLTS O	F WORI	WORKOVER						
Test	Date of Test	· · · · · · · · · · · · · · · · · · ·	Oil Production BPD	<del></del>	Gas Production MCFPD		Water P	roduction PD	GOR Cubic feet/Bbl			Gas Well Potential MCFPD	
Before Workover		<del> </del>			4								
After Workover	n V												
OIL CONSERVATION COMMISSION				I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by				Name	Name A James								
Title					ı	Position Agent							
Date Co						Compa	Company HUMBLE OIL & REFINING COMPANY						