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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

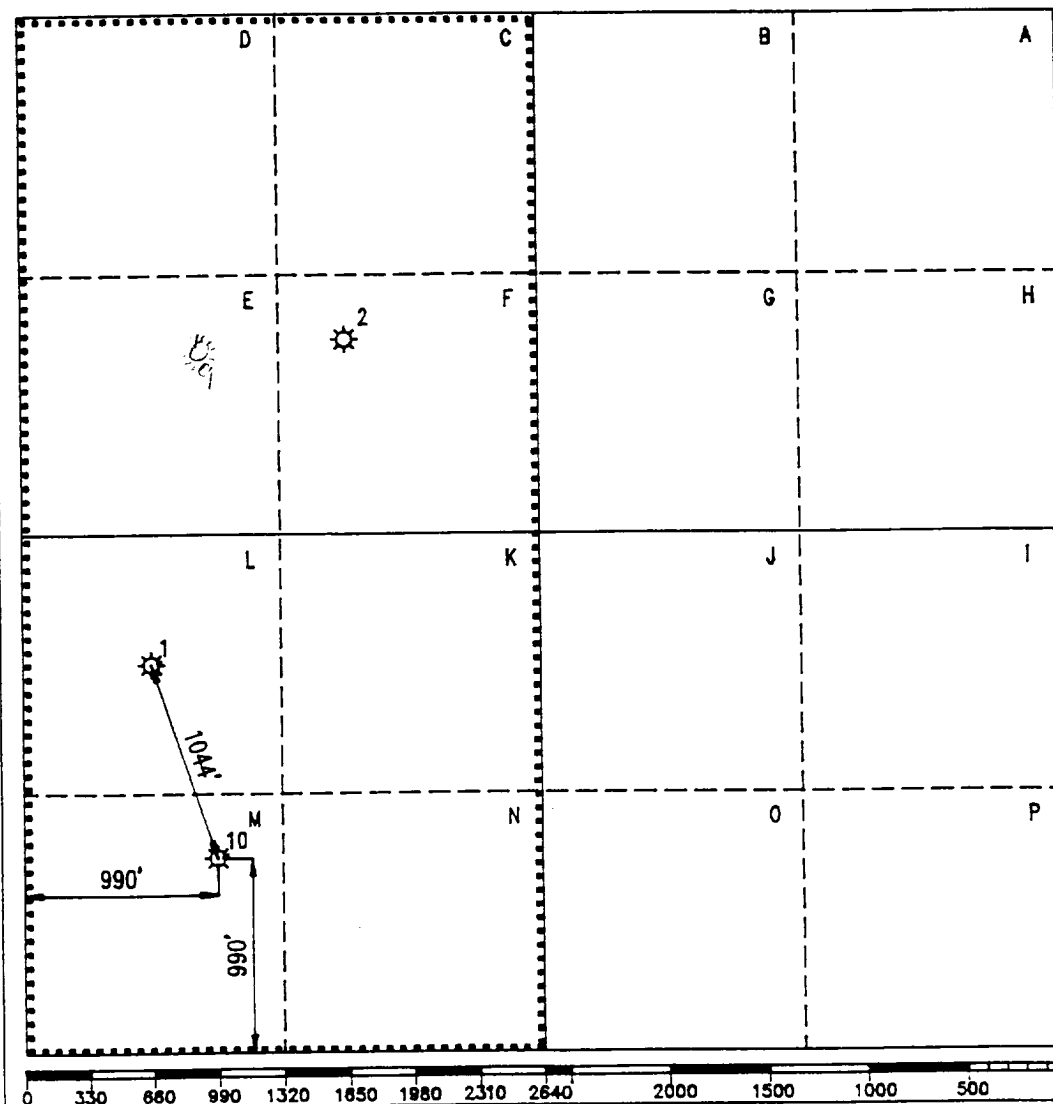
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease A.J. Adkins Com.		Well No. 10
Unit Letter M	Section 10	Township 21-S	Range 36-E	NMPM	County Lea
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the West line.					
Ground level Elev. 3585' DF		Producing Formation Queen		Pool Eumont Yates 7 Rvrs.Qn.(Pro Gas)	Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Charlotte H. Harper
Printed Name
CHARLOTTE H. HARPER
Position
PERMITS SUPERVISOR
Company
Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702
Date
4-7-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9/24/64

Signature & Seal of
Professional Surveyor

Certificate No.

6.8 Miles NW of EUNICE, New Mexico.

C.E. File No. A07184B

COUNTY	LEA	FIELD	Oil Center	STATE	NM
OPR	HUMBLE OIL & REFG. COMPANY				MAP
10 Adkins, A. J.					
Sec. 10, T-21-S, R-36-E				CO-ORD	
990' fr S Line & 990' fr W Line of Sec.					
Spud 10-16-64		CLASS		EL 3525	
Comp 12-23-64		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:	Rust 1348			
7 5/8" 1412' 475		Salt 1440			
4 1/2" 6010' 600		Queen 3396			
		Gryb 3668			
		SA 4013			
		Glor-Padd			
LOGS EL GR RA IND HC A		5328			
TD 6010', PBD 5997'					

IP Glorieta Perfs 5822-34' Pmpd 42 BOPD + 42 BW. Pot. Based on 24 hr test, gravity 41.5, GOR 595.

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CONT.	PROP DEPTH 6400'	TYPE
DATE		

F.R. 10-15-64
PD 6400' - Blinebry
10-19-64 Drlg. 2385'.
10-26-64 Drlg. 5106' lm.
11-2-64 TD 6010', prep to perf.
Cored 5800-51', Rec 51' slightly anhy dolo.,
w/scatt PP & Vuggy Poro., sli bldg oil & gas.
Cored 5851-5901', rec 50' being:
20' anhy dolo., w/very sli stain; 21' dolo.,
w/scatt PP & xlyn poro., good stain & very
sli bldg. oil & gas; 9' anhy dolo., w/scatt
laminations.
Cored 5901-52', rec 51' being:
13' anhy & dolomitic lm; 38' lmy anhy dolo.,
w/tr. poro., sli bldg oil & gas.

11-2-64 - cont. -
Cored 5952-81', rec 29' being:
25' anhy dolo., w/PP & inter-xlyn poro;
4' anhy & dolo., w/stain throughout core.
Cored 5981-6000', rec 19' being:
18' anhy dolo., w/PP & xlyn poro., stain
throughout; 1' anhy dolo., w/no porosity.
11-9-64 TD 6010', PBD 5997', prep to swab.
Perf @ 5952', 5953', 5954', 5962', 5963',
5964', 5965', 5972', 5973', 5974' W/1 SPI
Ac. 250 gals.
Swbd 35 BLO + 6 BAW/5 hrs.
Swbd 29 BLO + 40 BW/10 hrs.
Set Retainer @ 5940'
Squeezed perfs 5952-74' W/26 sx.

Perf @ 5878', 5880', 5882', 5884', 5886'
W/1 SPI
Ac. 250 gals.
11-16-64 TD 6010', PBD 5874', SI.
Swbd load.
Swbd 9 BO + 31 BW/9 hrs.
Set BP @ 5874'
Perf @ 5853', 5855', 5861', 5863', 5865',
5869' W/1 SPI
Attempted to acidize, Failed.
11-23-64 TD 6010', PBD 5997', swbg.
Ac. 500 gals 5853-69'.
Swbd load
Swbd 17 BO + 27 BW/11 hrs.
Pulled BP @ 5874'
Re-Ac. 2000 gals. 5853-5886'
Swbd 48 BAW + 16 BFW + 87 BLO + 4 BNO in 16 hrs.

11-30-64 TD 6010', PBD 5997', swbg.
Re-Ac. 10000 gals. 5853-86'
Swbd 36 BNO + 51 BAW/39½ hrs.
12-7-64 TD 6010', PBD 5997', tstg. on pump.
Pmpd 96 BO + 123 BW/41 hrs.
12-14-64 TD 6010', PBD 5997', swbg.
Pmpd 37 BO + 58 BW in 24 hrs.
Set Ret @ 5845'
Perf @ 5822', 5823', 5824', 5825', 5826',
5827', 5828', 5829', 5830', 5831', 5832',
5833' & 5834' W/1 SPI
Ac. 250 gals.
Swbd 42 BLO + 8 BNO & 57 BW/10 hrs.
12-21-64 TD 6010', PBD 5997', RU Pump.
12-8-64 TD 6010', PBD 5997', COMPLETED.
LOG TOP: Clearfork 5940'.