TO BOX 1789. LINDON, NWI 88241-1789 District (I

CASTO, MINOREM & MAINTHE MEMBERSHERS DECISION .

Instructions on back

C CONSERVATION DIVISION
PO Box 2088
Santa Fe. NM 87504-2088
Submit to Appropriate District Office
5 Copies 20 Drawer OD. Artesia, NM 88211-9719 District III 1988 Rio Brazza Ed., Aztec, NM 87418 District IV

AMENDED REPORT

Bottom Hole Location Lor tot no. Section Township Range Lot Idm Feet from the Now Las Code "Producing Method Code "Gas Connection Date 1 "C-129 Permit Num P. L. Oil and Gas Transporters Transporter ogrid "Transporter Name and Address Dayles Dynergy Midstram Services 2816518 1000 Louisianna, Ste 5800 Houston Tx 77002	Do (fro Ga association Feet fro buth 165 this court into Feet from 165 The C-129 I	PRODUCTS Remain is effective East W Effective Date POD t and O - 21 S - 3 ohn D. K Gas Well	Pool Code Pool C
**DO DYNAMINA POD LISTER POD LOCATION D. C. 129 Person Name C. Box 4358	Do (fro Ga association Feet fro buth 165 this court into Feet from 165 The C-129 I	From the East V Effective Date POD to and Cohn D. K Gas Well	Pool Code Pool C
API Number -0.25- 20706 Eumont; Vates -7 Rurs -9 Property Code OC4185 John D. Knox 10 Surface Location or for 80. Section Township Range Lot Ida Feet from the North Code 11 Bottom Hole Location Lor for 80. Section Township Range Lot Ida Feet from the North Code 12 Bottom Hole Location Lor for 80. Section Township Range Lot Ida Feet from the North Code 13 Bottom Hole Location Township Range Lot Ida Feet from the North Code 14 C-129 Permet Nate 15 C-129 Permet Nate 16 C-129 Permet Nate 17 Transporter Transporter Name Address 28 16 518 20 Dynargy Midstream Services 28 16 518 1000 Louisianra, Set 5800 1000 Louisianra, Set 5800 1000 Louisianra, Set 5800 1000 Louisianra, Set 5800 1000 Louisianra Transporter 28 16 518 48 No WATER PRODUCTA Well Completion Data Township Township Township 29 TO Township Township Township 20 Township Township Township 20 Township Township Township Township Township 20 Township To	Do (fro Ga association Feet fro buth 165 this court into Feet from 165 The C-129 I	Effective Date POD L and O - 21 S - 3 Chn D. K Gas Well	Pool Code 76480 Well Number 12 Vest line County -St Lea Vest line C
AFI Number -025- 20706 Eumont: Yates -7 Rurs - Property Code 0 4185 John D. Knox 10 Surface Location or tot no. Section Township Range Lot.Idn Fost from the Nor. 11 Bottom Hole Location Lar tot no. Section Township Range Lot.Idn Fost from the Nor. 12 Producing Method Code "Gas Connection Date "C-129 Permit Nat. P. Oil and Gas Transporters 1 Transporter OGRID	Do (fro Ga association Feet fro buth 165 this court into Feet from 165 The C-129 I	Effective Date POD C Cho D. K Gas West	Pool Code 76430 'Well Number 12 Vest line County St Lea Vest line County Lacouse 12 C-129 Expiration is ULSTR Lecouse Description
Property Code O 4185 Tohn D Knox 1º Surface Location or for 80. Section Township Range Lot.Ida Fon from the North O 10 213 365 900 Sc 1º Bottom Hole Location Lor 100 80. Section Township Range Lot Ida Fon from the North P Transporter Range Lot Ida Fon from the North P Transporter Name and Address 1º C-129 Ferman Name Address 1º Transporter Name Address 1º Tobal Dela Production 1º Tobal Dela P	165 165 165 167 167 167 167 168 168 168 168	Effective Date POD to See Sohn D. K. Gas Well	76480 'Well Number 12 Vest line County St Lea Note line County 12 C-129 Expiration is ULSTR Lection Description
O 0 4185 Surface Location For IO 80. Section Township Range Lot.Ids For from the North Society Poo Scient Township Range Lot.Ids For from the North Society Poo Scient Township Range Lot.Ids For from the North Inc. Section Township Range Lot.Ids For from the North Inc. Oil and Gas Transporters Transporter OGRID "Transporter Name and Address Scient Scient Transporter Name and Address Scient	165 165 165 167 167 167 167 168 168 168 168	Effective Date POD to See Sohn D. K. Gas Well	Vest time County St Lea Vest time County Lea Vest time County Vest time County USTR Lecause County ULSTR Lecause County
O 0 4185 Surface Location For IO 80. Section Township Range Lot.Ids For from the North Society Poo Scient Township Range Lot.Ids For from the North Society Poo Scient Township Range Lot.Ids For from the North Inc. Section Township Range Lot.Ids For from the North Inc. Oil and Gas Transporters Transporter OGRID "Transporter Name and Address Scient Scient Transporter Name and Address Scient	165 165 165 167 167 167 167 168 168 168 168	Effective Date POD to See Sohn D. K. Gas Well	Vest time County St Lea Next time County 12 C-129 Expiration is ULSTR Lection Description
10 Surface Location or fot so. Section Township Range Lot Ids Four from the Nort O 10 213 36E 900 Sc 11 Bottom Hole Location O 10 215 36E 900 Sc 12 Bottom Hole Location O 10 215 36E 900 Sc 13 Bottom Hole Location O 10 215 36E 900 Sc 14 Bottom Hole Location O 10 215 36E 900 Sc O 10 Bottom Hole Location O 10 All Ids Feet from the Nort O 10 In and Gas Transporters Transporter OGRID 10 Transporter Name and Address O 10 Junery Midstream Services 2816518 O 1000 Louisianna, Ste 5800 Houston Ta 77002 O 10 Produced Water	un/Soura Gase Foot for C-129 I	Effective Date POD to and D - 21 S - 3 Cohn D. K	Vest time County St Lea Vest time County 1º C-129 Expiration is ULSTR Location Description
Tot so. Section Township Range Lot Ida Feet from the North O 10 213 36E 900 Sc. 11 Bottom Hole Location or 10t so., Section Township Range Lot Ida Feet from the North O 10 Sc. 12 Bottom Hole Location or 10t so., Section Township Range Lot Ida Feet from the North O 10 Sc. I Township Range Lot Ida Feet from the North O 10 Sc. Oil and Gas Transporters Transporter OGRID Transporters Transporter OGRID Transporter Name and Address 24 6 50 Dynergy Midstream Services 28 16 518 1000 Louisianra, Ste 5300 1000 Louisianra, Ste 5300 1000 Louisianra, Ste 5300 1000 Louisianra, Ste 5300 1000 Louisianra Ste 5300 1000 Louisianra Transporters The Pod Water Pod ULSTR Well Completion Data "Randy Data "To	un/Soura Gase Foot for C-129 I	Effective Date POD to and D - 21 S - 3 Cohn D. K	Vent line County 13 C-129 Expiration is ULSTR Lecounts Description
Description Hole Location Or lot no. Section Township Range Lot Idn Feet from the Nor Lan Code of Producing Method Code of Gas Connection Date of C-129 Permet National Code of Transporters Transporter or Transporter Name and Address At 650 Dynergy Midstream Services 2816518 1000 Louisianna, Ste 5300 Houston Ta, 77002 Produced Water ** POD *** ** No WATER PRODUCTA* Well Completion Data ** Randy Date *** To	165 W/Socia fine Foot fr	Effective Date POD to and the Control of the Contr	Vest line County 17 C-129 Expiration is ULSTR Location Description
Bottom Hole Location or 100 no. Section Township Range Lot Idn Feet from the Nor Lae Code Producing Method Code Gas Connection Date C-129 Permit Not Policy Producing Method Code Gas Connection Date C-129 Permit Not Policy Produced Name Policy Address Policy Produced Policy Address Policy Address Policy Address A	"C-129 II "O/G GA-10 Dry	Effective Date POD to and the Control of the Contr	Vest line County 17 C-129 Expiration is ULSTR Location Description
Ar iot no Section Township Range Lot Ida Feet from the Nor Las Code Producing Method Code "Gas Connection Date "C-129 Permit Nan Producing Method Code "Transporter Name and Address At 650 Dynergy Midstream Services 2816518 1000 Louisianna, Ste 5800 Houston Ta 7700 a "Pod Ulstream Services "Pod WATER PRODUCTA Well Completion Data "Speed Date "Rendy Date "To	" C-129 1 " O/G G A - 10 Dry	PODE PODE And O - 21 S - 3 Ohn D. K Gas Well	ULSTR Leconom Description
Lee Code "Producing Method Code "Gas Connection Date "C-129 Permit National Production of the Code "Transporter National Address "FOD "Transporter National Address "FOD 2816518 1000 Louisianna, Ste 5800 100	" C-129 I	= POD (- 21 5 - 3 ohn D. K	Description
Oil and Gas Transporters Transporter ograp Midstream Jervices 2816518 Dynergy Midstream Jervices 2816518 1000 Louisianna, Ste 5800 Houston D. 77002 Produced Water ** FOD WATER PRODUCT. Well Completion Data ** Speed Date ** Randy Date ** TD	G A-10	= POD (- 21 5 - 3 ohn D. K	Description
Oil and Gas Transporters Transporter ograp Midstream Jervices 2816518 Dynergy Midstream Jervices 2816518 1000 Louisianna, Ste 5800 Houston D. 77002 Produced Water ** FOD WATER PRODUCT. Well Completion Data ** Speed Date ** Randy Date ** TD	" 0/G	0-215-3 ohn D. K Gas Well	Description 36E
Transparter OGRID and Address 24 6 50 Dynergy Midstream Services 28 16 518 1000 Louisianna, Ste 5800 Houston Tx 7700a Produced Water POD ** FOD ULSTR ** No WATER PRODUCT/ Well Completion Data ** Randy Date ** TD	G A-10 Dry	0-215-3 ohn D. K Gas Well	Description 36E
Transparier OGRID and Address 2816518 24650 Dynergy Midstream Services 2816518 1000 Louisianna, Ste 5800 Houston Tx 7700a Produced Water POD POD POD PRODUCT/ Well Completion Data "Speed Date "Ready Date "TD	G A-10 Dry	0-215-3 ohn D. K Gas Well	Description 36E
OGRID Address AH 650 Dynergy Midstresm Services 2816518 1000 Louisianna, Ste 5800 177002 Produced Water Pod Fod WATER PRODUCT Well Completion Data "Speed Date "Ready Date "TD	G A-10 Dry	0-215-3 John D. K Gas Well	36E
Produced Water Pod WATER PRODUCT Well Completion Data "Speed Date "Ready Date "TD	J. Dry	ohn D. K	
Produced Water Pod WATER PRODUCT Well Completion Data "Speed Date "Ready Date "TO	J. Dry	Gas Well	knox T/B
Produced Water ** FOD ** FOD ULSTR ** No WATER PRODUCT Well Completion Data ** Speed Date ** Ready Date ** TO	Dry	Gas Well	. 70
Produced Water POD **FOD ULSTR **No WATER PRODUCT Well Completion Data **Speed Date **Ready Date **TO			
Produced Water POD **FOD ULSTR **No WATER PRODUCT Well Completion Data **Speed Date **Ready Date **TO			
** Produced Water ** POD			
. Produced Water POD POD POD ULSTR **NO WATER PRODUCTA Well Completion Data "Speed Date Ready Date "TO			
V. Produced Water POD POD POD ULSTR **NO WATER PRODUCT! Well Completion Data "Speed Date Ready Date "TO			
V. Produced Water POD POD POD ULSTR ** NO WATER PRODUCT! Well Completion Data "Speed Date "Ready Date "TO			
V. Produced Water POD POD POD ULSTR ** NO WATER PRODUCT! Well Completion Data "Speed Date "Ready Date "TO			
** Produced Water **POD **POD ULSTR *** ** ** ** ** ** ** ** ** ** ** ** *		:	
** ** ** ** ** ** ** ** ** ** ** ** **			
Well Completion Data "Speed Date "Ready Date "TD	Locause and Descript		
Well Completion Data "Speed Date "Ready Date "TD	01		
"Speed Date "Ready Date "TD			
¹⁰ Hole Size 14 Casing & Tubing Size	* 1	STD	1º Perforations
M Hole Size M Casing & Tubing Size			
	25 Depth Set		33 Sacks Coment
· · · · · · · · · · · · · · · · · · ·			
I. Well Test Data	Test Longita	" The France	" Cag. Press
** Date New Oil ** Gas Dalivery Date ** Test Date ***			
"Chake Size "Oil "Water	4 Gen.	- AOF	" Test Meth
"Cheke Size "Ol "Water			
Thereby certify that the rules of the Oil Conservation Division have seen complete with and that the information given above is true and complete to the best of my	OIL CONSE	RVATION	DIVISION
acretedge and befief.			
James & Kellende Approved by	UnidiNAL Sig		
Laune Kilbrili Tele	DISTRI	CT I SUPERV	ISOR
Tale: Reculating Specialist Approva	utes Com	'O C :	
9/15/98 Parties 713 431-1230	* * * * · · ·	P 2 4 1998	3
If this is a charge of operator fill in the OGRID number and name of the previous operator	SE		

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60° . Report all oil volumes to the nearest whole bal

A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted we

Fill out only sections i. II. III. IV. and the operator certifications for changes of operator, property name, well number, transporter, or ther such changes.

A separate C-104 must be filed for each pool in a multiple

oproperty filled out or incomplete forms may be returned to perators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: 3.

NW RCH CH CO CO

New Well
Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter

AG

Change gas transporter
Request for test allowable (Include volume RT requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

- The pool code for this pool
- 7 The property code for this completion
- The property name (well name) for this completion R.
- The well number for this completion 9.
- The surface location of this completion NOTE: if the 10 United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- The bottom hole location of this completion 11.
- Lease code from the following table:
 F Federal
 S State 12.

Fee Jicarilla

Navajo

Ute Mountain Ute Other Indian Tribe

The producing method code from the following table: F 13.

Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil -G Gas: 21.

- The ULSTR location of this POD if it is different from the west completion location and a short description of the POD Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD If it is different from the west completion location and a short description of the POD Example: "Battery A Water Tank", "Jones CPD Water 24.
- 25. MO/DAMR drilling commences
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well
- Plughack vertical depth 28.
- Top and bottom perforation in this completion or casing since and TD If opennous 29.
- inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31_
- Depth of casing and tubing. If a casing liner show top and 32.
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- MO/DA/YR that gas was first produced into a pipeline. 35.
- MO/DA/YR that the following test was completed 38.
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells 39. Shut-in casing pressure - gas wells
- Diameter of the choke used in the test 40.
- Barrels of oil produced during the test 41.
- Barreis of water produced during the test
- MCF of gas produced during the test 43.
- Gas well calculated absolute open flow in MCF/D 44.
- The method used to test the well: 45.

Flowing Pumping Swebbing

if other method pieces write it in.

- The signature, printed name, and title-of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 48.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.