X

NEW MEXICO OIL CONSERVAT. N COMMISSION SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY CHANGE GPERATOR NAME FROM HUMBLE OIL & REFINING COMPANION D. Knox HUMBLE OIL & REFINING COMPANY TO EXXON CURPORATION (COMPANY OR OPERATOR) (LEASE) EFEECTIVE JANUARY 120973 T_-21-S R. -36-E SW . NMPM. Oil Center Blinebry Lea POOL. COUNTY. South 1652 East _FEET FROM LINE AND FEET FROM LINE 10 . IF STATE LAND THE OIL AND GAS LEASE NO. IS. March 27 _ 19⁶⁴ DRILLING WAS COMPLETED April 11 DRILLING COMMENCED_ Cactus Drilling Company NAME OF DRILLING CONTRACTOR_ Midland, Texas ADDRESS. ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3583 D.F. . The information given is to be KEPT CONFIDENTIAL UNTIL T DATE WELL COMPLETED ., 19_ DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.5 TOP OF RDB 1.0 OIL SANDS OR ZONES NO. 1, FROM 5890, 5893, 5896 TO NO. 4, FROM_ TO NO. 2, FROM_ TO. NO. 5, FROM TO NO. 3, FROM NO. 6, FROM IMPORTANT WATER SANDS INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. NO. 1, FROM JO. FEET. NO. 2, FROM FEET. NO. 3, FROM TO. FEET. NO. 4, FROM TO_ CASING RECORD WEIGHT NEW OR KIND OF CUT AND SIZE AMOUNT **PERFORATIONS** PURPOSE PER FOOT USED SHOF PULLED FROM 7-5/8 24 New 1339 Baker Surface 4-1/2 9.5 & 11. New 6007 Halliburton 5890,5893,5896 Oil String *2-3/8 4.7 New 5886 *Tubing MUDDING AND CEMENTING RECORD CEMENT SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD CASING SET OF CEMENT USED GRAVITY 7-5/8 9-7/8 1353 450 Pumped Cement circulated. 2500' by Temp Survey 6-3/4 4-1/2 6020 525 Pumped RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in hole with lease oil and spotted 500 gallons acetic acid on bottom.

Perforated 4-1/2" casing at 5918, 5934, 5939, 5942, 5944, 5946, 5948, 5959 and 5961 with one jet shot per depth. Acidized the above perforations with the above acetic acid. Spotted 2000 gallons 15% N.E. acid over perforations 5918-5961 and acidized with an average (Continued)

RESULT OF PRODUCTION STIMULATION Well completed as a pumping oil well.

TOTAL DEPTH 6020 (Driller's Total Depth) PRD 5990'