ROTARY TOOLS WERE USED FROM 0 FEET TO 6020* FEET, AND FROM FEET TO FEE CABLE TOOLS WERE USED FROM - FEET TO - FEET, AND FROM FEET TO FEET PRODUCTION *Driller's Total Depth, PUT TO PRODUCING June 23 19 64 OIL WELL, THE PRODUCTION DURING THE FIRST 24 HOURS WAS 165 BARRELS OF LIQUID OF WHICH 74 WAS OIL; - % WAS EMULSION; 26 % WATER; AND - % WAS SEDIMENT. A.P.I. GRAVITY 38.8° GAS WELL, THE PRODUCTION DURING THE FIRST 24 HOURS WAS - M.C.F. PLUS BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE - LBS. LENGTH OF TIME SHUT IN - NORTHWESTERN NEW MEXICO NORTHWESTERN NEW MEXICO T. ANHY T. DEVONIAN T. OJO ALAMO T. SALT T. SILURIAN T. KIRTLAND-FRUITLAND Rustler 1321 T. MONTOYA T. FARMINGTON Salado 1373 T. SIMPSON T. PICTURED CLIFFS
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T. SAN ANDRES 3981 T. GRANITE T. DAKOTA
T. GLORIETA 5316 T T. MORRISON
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2846, 3703 857 Anhydrite and Lime
3703 4108 405 Lime 4108 4518 410 Lime and Sand
4518. 4795 277 Lime
4795 5779 984 Lime and Sand 5779 6020 241 Lime
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