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1	SANTA FE		R ALLOWABLE	Supersoder Old C-106 and C-11 Effective 1-1-65					
	FILE		AND						
	U.\$.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS 271 359					
	LAND OFFICE								
	TRANSPORTER GAS								
	OPERATOR								
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·							
	Reading & Bates	s, Inc.							
	Address								
	810 East County	810 East County Road, Room 202, Odessa, Texas 79760							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		name erator/effective					
	Recompletion	Oil Dry Gas	October 1 19	169					
	Change in Ownership	Casinghead Gas Condense	ne 💷 from Reading &	Bates Offshore Drlg. Co.					
	If change of ownership give name								
	and address of previous owner								
П	DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Leo	Lease No.					
	Lease Name Sinclair-State	1 Lynch Yates S	Davis Dada						
1	Unit Letter M : 33	00 Feet From The South Line	and 330 Feet From	n The West					
; t	1		ЗЕ , NMPM,	Lea County					
į	Line of Section 1 To	wnship ZIS Hange J							
III	. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil	X or Condensate	P O Box 3119 Mid	land, Texas 79701					
	The Permian Corporat	ion (Trucks) singhead Gas or Dry Gas	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved capy of this form is to be sent)						
.,	Flared - No Purchase	r		Mien					
	If well produces oil or liquids,	Unit Sec. Twp. Pge. M 1 21S 33E	is gas actually connected?	17 x page 24					
jé	give location of tanks.	M 1 21S 33E ith that from any other lease or pool, a	rive commingling order number						
1 IV	Designate Type of Completi		New Well Workover Deeper Tota: Depth	Pilg Back Same Resty. Diff. Rest P.B.T.D.					
	Date Spudded			Tutang Depth					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top 1:10'Gas Fay	A de tragente					
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