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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 1732	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Sunshine State	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator 7990 IH-10 West, San Antonio, TX 78230		10. Field and Pool, or Wildcat Penrose Skelly Grayburg	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2209 FEET FROM THE West LINE OF SEC 19 TWP. 21S RGE. 37E NMPM		12. County Lea	
19. Proposed Depth 5350'		19A. Formation Paddock	
20. Elevation (show whether DE, RI, etc.) 3532 KB		21. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor		22. Approx. Date Work will start On Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	26, 23, 20	6717'	400	2650

Previously producing from the Blinebry, Penrose and Drinkard (commingled). Temporarily abandoned with tubulars stuck in hole. Blinebry perms: 5674'-5930'; Drinkard perms: 6657'-6696'.

1. MIRUPU. NUBOP. Determine free point of pipe.
2. RIH w/Tbg cutter. Cut tbg as deep as possible. RIH w/overshot, washpipe, mill & jars. Clean out to 5350'.
3. RIH w/CIBP on wireline. Set CIBP at + 5350. Cap w/35' cement.
4. RIH w/tbg and 7' packer. Set pkr at + 3700'. Pump cement to squeeze off Penrose-Skelly perms at 3803'-53'.
5. Drill out cement and test squeeze to 1000#.
6. Perforate Paddock 5161'-5274' (1 JSPF).
7. Acidize Paddock w/5000 gals. 15% NE Hcl.
8. RIH w/2-3/8" tbg to + 5250'. NDBOP. RIH w/rods and pump.
9. Put on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lester Samuels Title Production Engineer Date October 23, 1984

(This space for State Use)

Eddie

APPROVED BY Oil & Gas TITLE DATE 007 7 1984

CONDITIONS OF APPROVAL, IF ANY:

*Original completion