

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Sunshine State
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213		9. Well No. 21
4. Location of Well UNIT LETTER <u>D?</u> 990 FEET FROM THE North LINE AND <u>884</u> FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21 RANGE 37 NMPM.		10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3522.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out hole to 6500' ±.
- Set CIBP at 6500' and cap with 35' cement to plug Drinkard.
- Swab test the Blinbry perms at 5674-5930'. Results of this test will determine our next step, but probably set CIBP at 5600' and cap with 35' cement.
- Swab test Grayburg perms 3803-3853'.
- Perforate Paddock zone 5161-70, 82-86, 5198-5214, 5224-32, 5266-74 with 1JSPF. Acidize and test. If commercial production is found, then it would be fracture stimulated.
- Will put the well back on production as a dual or request approval to downhole commingle the Grayburg and Paddock.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE Production Analyst DATE 4/20/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: