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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1732

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Sunshine State
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2209 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly/Blaineby
15. Elevation (Show whether DF, RT, GR, etc.) 3532' KB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Attempted workover

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An attempted workover was tried on this well and failed because of stuck tubing and rods.

3/26 - 3/28/76 MIRU attempted to pull rods & tubing. Both were stuck. Pumped 150 bbls of hot fresh water down annulus. Rods still stuck. Backed off rods. Recovered 137 jts of 3/4" rods. 124 jts remaining in hole. Let tubing soak over night. Worked tubing. Still stuck. Dumped 750 gallons 15% HCL down annulus. Pulled 60,000 lbs on tubing. Still stuck. Left 60,000 lbs on tubing over night. Still stuck. Cleaned location and moved off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Pritch TITLE Div. General Manager DATE 6-23-77

APPROVED BY Jerr. S. [unclear] TITLE Dist 1, Supv. DATE 6-23-77

CONDITIONS OF APPROVAL, IF ANY: