

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Tenneco Oil Co			Lease Sunshine State			Well No. 1		
Location of Well		Unit C	Sec 19	Twp 21-S	Rge 37-E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Penrose Kelly			oil	S.I	-	-	
Lower Compl	Drinkard			oil	f'low	tbq-	1"	
mid-Comp. Blinbry			oil	Pump	tbq-	-		

FLOW TEST NO. 1

oil
Both zones shut-in at (hour, date): 11:00 Am 8-21-71

Well opened at (hour, date): 1:00 Am 8-22-71 Upper **m.d** Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 0 40 440

Stabilized? (Yes or No)..... yes yes yes

Maximum pressure during test..... 0 40 100

Minimum pressure during test..... 0 40 20

Pressure at conclusion of test..... 0 40 20

Pressure change during test (Maximum minus Minimum)..... - - 80

Was pressure change an increase or a decrease?..... - - D

Well closed at (hour, date): 11:00 Am 8-23-71 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: 38 bbls; Grav. 38 ; During Test 20.0 MCF; GOR 600

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 pm 8-23-71 Upper **m.d** Completion Lower Completion

Indicate by (X) the zone producing..... X 400

Pressure at beginning of test..... 0- 40 400

Stabilized? (Yes or No)..... 0- yes yes

Maximum pressure during test..... 0- 40 400

Minimum pressure during test..... 0- 0- 320

Pressure at conclusion of test..... 0- 10 320

Pressure change during test (Maximum minus Minimum)..... - 30 80

Was pressure change an increase or a decrease?..... - D D

Well closed at (hour, date): 7:00 pm 8-24-71 Total time on Production 25 hrs-

Oil Production Gas Production

During Test: 0 bbls; Grav. - ; During Test 4.0 MCF; GOR _____

Remarks Shut in time previous to this test (out to 7 hrs. in order to complete this test before Gas Co shut us down to work on their line -

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 2 1971 19
New Mexico Oil Conservation Commission

Operator Tenneco oil Co

By J. L. Swine

Title TA Production Control

Date _____

v [Signature]
tlt SUPERVISOR DISTRICT I

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OIL CONSERVATION COMM.
HOUSTON, TEXAS