This form is not to be used for reporting packer leakage tests in Northwest New Mexico

N. MEXICO OIL CONSERVATION COMMIS ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
TENNECO OIL COMPANY			Sunshine State		1
Location of Well	Unit C	Sec 19	Twp 21-S	Rge 37-E	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Penrose-Skelly	Oil	Pump	tbg.	-
Lower Compl	Drinkard	Oil	Pump	tbg.	-
Middle Comp	Blinebry	Oil	Flowing	tbg.	-

FLOW TEST NO. 3

Both zones shut-in at (hour, date): _____

Well opened at (hour, date): 8:15 a.m. 7-5-70

	Upper Completion	Middle Comp	Lower Completion
Indicate by (X) the zone producing			X
Pressure at beginning of test	160	800	680
Stabilized? (Yes or No)	yes	yes	yes
Maximum pressure during test	150	740	60
Minimum pressure during test	95	580	30
Pressure at conclusion of test	95	580	30
Pressure change during test (Maximum minus Minimum)	55	160	30
Was pressure change an increase or a decrease?	D	D	D

Well closed at (hour, date): 8:00 a.m. 7-6-70 Total Time On Production 23-3/4

Oil Production During Test: 14 bbls; Grav. 38 ; Gas Production During Test 119.0 MCF; GOR 8,500

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) _____ Total time on Production _____

Oil Production During Test: _____ bbls; Grav. _____ ; Gas Production During Test _____ MCF; GOR _____

Remarks Leak between Blinebry + Drink - Repair immediately

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____

Title _____

Operator TENNECO OIL COMPANY

By _____

Title Production Engineer

[illegible]

1. A packer leakage test shall be [illegible] well within seven days after [illegible] tubing have been disturbed. Tests [illegible] indication is established of work required [illegible]

2. At least 72 hours prior to the commencement [illegible] the operator shall notify the Commission in [illegible] test is to be commenced. Offset operators shall also be notified.

3. The packer leakage test shall commence when one zone of the dual completion are shut-in for pressure stabilization [illegible] shall remain shut-in until the well-head pressure is [illegible] minimum of two hours thereafter, provided however, that [illegible] shall not be shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual [illegible] at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing well-head pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

[illegible] 3 above.

[illegible]

7. All pressures [illegible] test period shall be [illegible] at least twice [illegible] each flow test.

8. The results of the above described tests shall be filed in [illegible] within 15 days after completion of the test. Tests must be [illegible] the applicable Commission rules of the New Mexico Conservation [illegible] packer leakage Test form. Test form [illegible] pressure recording gauge charts with [illegible] which were taken indicate the [illegible] lb. [illegible] operator may combine a pressure [illegible] test, indicating thereon all [illegible] the curve for the [illegible] by the gauge charts [illegible] which were taken. If the pressure [illegible] mitted, the charts shall not be permanently filed in the [illegible] office. Form C-117 shall also accompany the packer leakage [illegible] the test period includes with a gas-oil ratio test [illegible]