NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL [illegible] 55 AM '66

[illegible]

Texaco Oil Company

Box 1981 Midland, Texas

Reason(s) for filing (Check proper box) | Other (Please explain)

New Well ☐ | Change in Transporter of:
Recompletion ☐ | Oil ☐ | Dry Gas ☐
Change in Ownership ☒ | Casinghead Gas ☐ | Condensate ☐ Effective June 1, 1966

If change of ownership give name and address of previous owner: Penrose Production Co. 1003 Commerce Bldg Ft Worth, Tex.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Stevens State	B-732	1	[illegible]	State, ~~Fed or Fee~~

Location: Unit Letter C ; 990 Feet From The N[illegible] Line and 2310 Feet From The West

Line of Section 19 Township 21 Range 37 , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ | Address (Give address to which approved copy of this form is to be sent)

[illegible] | [illegible]

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ | Address (Give address to which approved copy of this form is to be sent)

[illegible] | [illegible]

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	[illegible]	[illegible]	37	Yes	3-22-58

If this production is commingled with that from any other lease or pool, give commingling order number: [illegible]

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cil Lang

(Signature)

[illegible] Superintendent

(Title)

July 5, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED ____________________, 19____

BY [illegible]

TITLE [illegible]

This form is to be filed in compliance with RULE [illegible]

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply