

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunshine State
(Lease)

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

1. _____ to _____ feet. _____

2. _____ to _____ feet. _____

3. _____ to _____ feet. _____

4. _____ to _____ feet. _____

CASING RECORD							
	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 5/16	48#	New	567	Howco			Surface
9 5/16	32#	New	25.3	Howco			Intermediate
7	26-23-20	New	371.7	Howco		3729-5672	Production

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	267	275	Pump		
12 1/4	9 5/8	2553	950	Pump		
8 3/4	7	6717	650	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6717 feet, and from 0 feet to 0 feet
 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet

PRODUCTION

Put to Producing 6-22-64, 19 PS 209 PS 98
 OIL WELL: The production during the first 24 hours was 50 B 80 barrels of liquid of which B 100
 was oil; 0% was emulsion; 0 D 1 % water; and 0% was sediment & P 1
 Gravity PS 36.7 3 36.8 D S
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0
 liquid Hydrocarbon. Shut in Pressure 0 lbs.
 Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1232	T. Devonian	T. Ojo Alamo
T. Salt	1270	T. Silurian	T. Kirtland-Fruitland
B. Salt	2477	T. Montoya	T. Farmington
T. Yates	2615	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3388	T. Ellenburger	T. Point Lookout
T. Grayburg	3667	T. Gr Wash	T. Mancos
T. San Andres	3920	T. Granite	T. Dakota
T. Glorieta	5169	T.	T. Morrison
T. Drinkard	5699	T.	T. Penn
T. Tubbs	6717	T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1232		ank shale and Bed				
1232	2477		nhy Salt				
2477	2615		nhy Salt				
2615	3667		San Anhy shale				
3667	5169		Dev. Anhy				
5169	5699		ank shale and				
5699	6717		Dev, line shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done in 1964 as can be determined from available records.

Company or Operator 6-22-64
 Name 6-22-64
 Address Box 938, Manica, New Mexico
 Position or Title Office Manager