NUMBER OF COPIES ACCEIVE COSTRIBUTION SANTA FI FILE U.S.G.S LAND OFFICE TRANSPORTER GAS OPERATOR Name of Company Lease			MISCEI	Priote Dist	US REF	ORTS C	COMMISSIO 10835 ON WELLS 11AY 25 11mission Ruh Eunice New)	ÅЙ 'бу co
Sunshine	S t ate		1	C C	19	21S		Range	37E
Date Work Performed		Pool Penrose	e-Skelly			County		٠	
		Bline	orv. Dri		h annene	at = 1.1 = -1.1	Le	a	
Beginning Drillin	g Operation		asing Test a			Other (Explaini:		
Plugging			lemedial Work				1		
WOC 12 hrs 4-17-54 / Drilled 12 WOC 24 hrs 5-5-54 Drilled 8 Cement bac	Teste in hole Teste 3/4* hol k to 435	ou. Dy toc	5/8 32# 1 Cement 1 7* 26#, 25	eld. new csg. held. 3#, 20#	at 255	3' W/95 . at 671	0 Sx. Cem	ent c	irculated.
Tested W/1	0 00#•	ement held.	•				•		
Tested W/1			Position			Company	· · · · · · · · · · · · · · · · · · ·		
Tested W/1	Tankersl	.e y	Position	erintend	e nt	Company	Penrose P		tion Company
Witnessed by	Tankersl	.e y	Position Super LOW FOR FORIG	erintend REMEDIAL INAL WELL	ent WORK RE	Company EPORTS O	Penrose P		
Tested W/1		.e y	Position Supe	erintend REMEDIAL INAL WELL	ent WORK RE	Company	Penrose P	roduc	
Witnessed by	Tankersl	.e y	Position Super LOW FOR FORIG	erintend REMEDIAL INAL WELL	ent WORK RE	Company EPORTS O	Penrose P	Com	tion Company
Tested W/1 Witnessed by A. L. D F Elev. Tubing Diameter	Tankersl	FILL IN BE	Position Super LOW FOR FORIG	erintend REMEDIAL INAL WELL	ent WORK RE	Company EPORTS O	Penrose P. NLY 3 Interval	Com	tion Company
Witnessed by A. L. DF Elev. Tubing Diameter Perforated Interval(s)	Tankersl	FILL IN BE	Position Super LOW FOR FORIG	erintend REMEDIAL INAL WELL	ent WORK RE	Company EPORTS O	Penrose P. NLY 3 Interval	Com	tion Company
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Tested W/I Witnessed by A. L. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover Approved by	Tankers] T D te of est	FILL IN BE Tubing Depth Oil Production BPD	Pesition Super LOW FOR F ORIG PBTI	Production CFPD	ent WORK RE DATA ring Diame cing Forma RKOVER Water P B	Producing ter	Penrose P. NLY Gil Strin GOR Cubic feet/H	Com g Depth	tion Company pletion Date Gas Well Potential MCFPD
Tested W/I Witnessed by A. L. D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Da T Before Workover After Workover	Tankers] T D te of est	FILL IN BE Tubing Depth Oil Production BPD	Pesition Super LOW FOR F ORIG PBTI	Production CFPD	ent WORK RE DATA ring Diame cing Forma RKOVER Water F B reby certif he best of	Producing ter Ation(s) Production PD That the implement of the production of the	Penrose P. NLY Gil Strin GOR Cubic feet/H	Com g Depth	tion Company pletion Date Gas Well Potential MCFPD