DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Areeia, NM 88210 DISTRICT III	Diaria Office Linergy, Minerals and Ni 10, Hobbe, NM \$\$240 DD, Artesia, NM \$\$210 DD, Art				New Mexico Ianural Resources Departme VATION DIVISION Box 2088 Mexico 87504-2088			Form C-104 Revised 1-1-89 See lastructions at Bottom of Page
1000 Rio Brazos Rd., Artec, NM 174	REQUE	ST FOR ALL	LOWA			RIZATIO	N	
Denior P&P PRODUCING,							30-025	-20777
Address P. O. BOX 3178	3, MIDLANI	D, TEXAS	797	02-317	<u>-</u> Я	l		
Reason(s) for Filing (Check proper ba New Well Recompletion Change in Operator X	x) Ch Oil	ange in Transporte	er of:		ther (Please ex		1-93	
f change of operator give name ad address of previous operator	GRAHAM F	ROYALTY,	LTD	• ,	P.O. BO	X 4495	5, HOUS	TON, TEXAS 7
I. DESCRIPTION OF WEL	and the second se							
L. G. WARLICK		2 DRI	n Includ				d of Lesse e, Federal of F	Lease No.
Unit Letter <u>B</u> Soction 19 Towns		Tea Hull	371	E	e andL	2310 EA	Feet From The	ELine
I. DESIGNATION OF TRA	NSPORTER C	FOIL AND	NATU	RAL GAS				County
Lame of Authorized Transporter of OU TEXAS NEW MEX	r √ }X or C	Condensate]	Address (Gi	ve address to w	hich approv	d copy of this	form is to be sent)
lame of Authonized Transporter of Cas	inghead Gas	Z) or Dry Gas	· 🗆	Address (Gi	n oddress to w	hich approve	d copy of this	, TX 76906 form is to be sent)
TEXACO EXPLOR well produces oil or liquide, re location of trake.	ATION & P Unit Soc. A 1	Tup	Rge.	BOX	<u>3000</u> , y connected?	TULSA	•, OK 7	4102
this production is commingled with the			37 omming!	ing order num	YES ber: <u>D</u> A	10 10	5/2	0/64
COMPLETION DATA	······	Well Gas			<u>ب المحمد</u>			
Designate Type of Completion	Date Compt. Res	1	weij	New Well Total Depth	Workover	Deepen	<u> </u>	Same Res'v Diff Res'v
evalions (DF, RKB, RT, GR, esc.)	Name of Producing Formation			Top Oil/Cas Pay			P.B.T.D.	
rforations					Tubing Depth Depth Casing Shoe			
	TUBI	NG CASING	AND	CEMENT				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
	000110	d TODATO SIZE			DEFINISET			ACKS CEMENT
							 	CACKS CEMENT
LWELL (Test must be after)		DWABLE	ud musi b	be equal to or Producing Me	exceed top allo	wable for this	s depth or be f	
LWELL (Test must be ofter) le First New Oil Rus To Tank	ST FOR ALLO	DWABLE		Producing Me	exceed top allo thod (Flow, pu	nable for thi mp. gas lift, a	s depth or be f	
TEST DATA AND REQUE L WELL (Test must be ofter t te First New Oil Russ To Tank ogth of Test and Prod. During Test	ST FOR ALLO recovery of iotal vol Date of Teg	DWABLE		De equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, pu	wable for thi mp. gas lift, d	s depth or be f	
L WELL (Test must be ofter i e First New Oil Run To Tank ogth of Test wal Prod. During Test	ST FOR ALLO recovery of total vol Date of Test Tubing Pressure	DWABLE		Producing Me Casing Pressu	exceed top allo thod (Flow, pu	woble for thi mp. gas lift, a	s depth or be f nc.) Choke Size	
L WELL (Test must be after) te First New Oil Run To Tank agth of Test	ST FOR ALLO recovery of total vol Date of Test Tubing Pressure	DWABLE		Producing Me Casing Pressu	exceed top allo thad (Flow, pu	wable for thi	s depth or be f nc.) Choke Size	or full 24 hours.)
L WELL (Test must be after) te First New Oil Rus To Taak agth of Test and Prod. During Test AS WELL	ST FOR ALLO recovery of total vol Date of Test Tubing Pressure Oil - Bbls.	WABLE ume of load oil an		Producing Me Casing Pressu Water - Bbls	esceed top allo thad (Flow, pu to au/MMCF	nable for thi	choke Size	or full 24 hours.)
L WELL (Test must be after i te First New Oil Run To Tank ogth of Test and Prod. During Test AS WELL and Prod. Test - MCF/D ing Method (pilot, back pr.)	ST FOR ALLO recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (2)	OWABLE ume of load oil an Shuim		Producing Me Casing Pressu Water - Bbls, Bbls, Condens	esceed top allo thad (Flow, pu to au/MMCF	moble for thi	choke Size	or full 24 hours.)
L WELL (Test must be ofter) te First New Oil Run To Tank agth of Test hand Prod. During Test AS WELL wal Prod. Test - MCF/D	ST FOR ALLO recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure () ATE OF CON stions of the Oil Con that the information	Shut-m)		Producing Me Casing Pressu Water - Bbls Bbls, Condens Casing Pressui	exceed top allo thod (Flow, pu the auc/MMCF e (Shut-ia)	νφ. <u>κ</u> αι ίψι, ι SERVA	s depth or be f tic.) Choke Size Gas- MCF Cravity of Ca Choke Size	or full 24 hours.)

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter, or other such changes.