

GAS-OIL RATIO TESTS

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TUB. PRESS.	DAILY ALLOW. ACRES	LENGTH OF TEST FEET	TOTAL FLOWING TEST			GAS RATIO CU.FT./BBL.
		U	S	T						WATER (GALL.) BBL.	OIL BBL.	GAS M.C.F.	
A. Warlick	2	B	19	21S	37E	30	24	7	36	3	267	89,000	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.66.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Michael D. Anderson
(Signature)

Staff Operations Engineer
(Title)

7-8-80