NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
PETRO,LEWIS,CORP.		L.G.WARLICK		2
Location of Well: Unit B	Sec. 19	Twp. 21	Rge. 37	County LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow, Art. Lift)	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl.	#1 PENROSE,SKELLY	OIL	PUMP	Tbg	2"
	#2 BLINEBRY	OIL	FLOW	Tbg	21/64
Lower Compl.	#3 DRINKARD	OIL	PUMP	Tbg	2"

FLOW TEST NO. # 3

Both zones shut-in at (hour, date): _____

	Upper Completion #1 P.S	#2 BLY	Lower Completion #3 DRK
Well opened at (hour, date): 7:00 AM 2/22/79			
Indicate by (X) the zone producing		X	
Pressure at beginning of test	25	150	150
Stabilized? (Yes or No)	yes	yes	yes
Maximum pressure during test	250	150	150
Minimum pressure during test	25	25	150
Pressure at conclusion of test	25	25	150
Pressure change during test (Maximum minus Minimum)	none	125	none
Was pressure change an increase or a decrease?	none	decrease	none

Well closed at (hour, date): 7:00 AM 2/23/79 Total Time On Production 24 hrs

Oil Production During Test: 3 bbls; Grav. 35.2 ; Gas Production During Test 89.783 MCF; GOR 29.928-1

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) _____ Total time on Production _____

Oil Production During Test: _____ bbls; Grav. _____ ; Gas Production During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 22 1979 19 _____

New Mexico Oil Conservation Commission

By _____

Title Geologist

Operator PETRO,LEWIS,CORP

By _____

Title Senior,Production,Foreman

Date March, 19, 1979

[illegible]

1. A packer le[illegible] t[illegible] shall be [illegible] well with[illegible] thereafter [illegible] [illegible] days f[illegible] [illegible] tubing [illegible] the [illegible] notification [illegible] when [illegible]

2. At least 72 hours prior to [illegible] leakage test the operator shall [illegible] test is to be [illegible] offset [illegible]

3. The packer leakage test shall [illegible] when both zones of the dual completion are [illegible] shut-in until [illegible] mum of two [illegible] provided however that they [illegible] shut-in more than [illegible] hours.

4. For Flow Test [illegible] zone of the dual completion [illegible] at the normal rate of production while the other [illegible] test shall be [illegible] the [illegible] stabilized [illegible] minimum of two [illegible] that the flow test [illegible] not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall [illegible] in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak [illegible] during Flow Test No. 1. Procedure for Flow Test No. 2 is [illegible] as for Flow Test No. 1 except that the previously produced [illegible] rate shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be conti[illegible] measured and recorded with recording pressure gauges, the [illegible] which must be checked with a deadweight tester at least twice [illegible] beginning and once at the end of each flow test.

8. The results of the above described tests shall be filed [illegible] within 15 days after completion of the test. Tests shall be [illegible] the appropriate District Office of the New Mexico Oil Conserv[illegible] mission on [illegible] New Mexico Packer Leakage Test Form [illegible] together with the original pressure recording [illegible] charts [illegible] deadweight pressures which were taken indicated thereon. In [illegible] filing the aforesaid charts, the operator may [illegible] a pre[illegible] time curve for each zone of each test, indicating [illegible] changes which may be reflected by the gauge charts as well as [illegible] weight pressure readings which were taken. If the [illegible] mitted, the original chart must be permanently filed in the [illegible] office. Form C-116 shall also accompany the Packer Leakage [illegible] when the test period coincides with a gas-oil ratio test peri[illegible]