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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 1 8 57 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico  
(Place)

May 28, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Penrose Production Company Warlick, Well No. 2(Blinebry), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B Unit Letter, Sec. 19, T. 21 S, R. 37E, NMPM., Blinebry Pool

Lea

County. Date Spudded 2-24-64 Date Drilling Completed 3-21-64  
Elevation 3522.8 Total Depth 6722 FBD 6722

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5684 Name of Prod. Form. Upper Clearfork

PRODUCING INTERVAL -

Perforations 5684-5988

Open Hole No Depth Casing Shoe 6722 Depth Tubing 5918

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 80 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gal. acid, 100,000 gal gel brine water, 100,000# sand

Casing Tubing Date first new oil run to tanks 5-20-64  
Press. Packer 150#

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Skelly Oil Co.

Remarks: Water shown on above test is load water

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Penrose Production Company

Approved JUN 1 1964

OIL CONSERVATION COMMISSION

By: R.E. Carroll  
(Signature)

Office Manager

Title: Send Communications regarding well to:  
Name: Penrose Production Company

By: [Signature]  
Title: