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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 8 12 03 PM '65
(SHEET NO. 2)

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-229
7. Unit Agreement Name South Wilson Deep Unit
8. Farm or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat So. Pennsylvanian Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Sinclair Oil & Gas Co.
3. Address of Operator P. O. Box 1920, Hobbs, New Mex.
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3717' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Selectively retreat w/acid</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

(Continued from Page No. 1, Item No. 17).

- 11-18-65 Acidized perfs. 12,642-12,646' w/1000 gals. M.A. Max. Press. 6000#, Min. Press. 4800# @ .9 BPM, Inst. SIP 5500#, 5 mins. SIP 4600#. Swabbed 65 BLO and swabbed to 8500' in 3 hrs. Flow 5 BLO in 1 hr. and gas TSTM.
- 11-29-65 Completion test 11-29-65 flowed Morrow perfs. 12,642-12,895' at rate of 60 MCF gas and no fluid in 14 hrs. Ran swab check fluid @ 5000# FIH. Swabbed 16 bbl. AW in 4 hrs. and swabbed down to 12,575'. Gas increased to 75 MCF per. day, then decreased to 60 MCF/GPD. Well shut in and completed as non-commercial producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 12-7-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: CCC Hobbs, cc: State Land Office, cc: Regional Office, cc: Partners, cc: file